

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
 (Other instructions on
 reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

ANR Production Company

3. Address of Operator

P. O. Box 749, Denver, Colorado 80201-0749

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1580' FSL, 2335' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$) 28-T2S-R4W

At proposed prod. zone

Same As Above

14. Distance in miles and direction from nearest town or post office*

Approximately 8.0 Miles North of Duchesne, Utah

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

1580'

16. No. of acres in lease

480

17. No. of acres assigned

to this well

320 Two (2) Wells Per Section

18. Distance from proposed location*

to nearest well, drilling, completed,

or applied for, on this lease, ft.

2600'

19. Proposed depth

12,500' *WSTC*

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6382' GR

22. Approx. date work will start*

September 1, 1991

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8" Steel	Conductor	0- 200'	150 sx Redimix Circ. to Surf.
12-1/4"	9-5/8" J-55	36#	0- 6,000'	900 sx Circ. to Surface
8-3/4"	7 " N-80	26#	0-10,500'	1500 sx Class "H" Nitrate Foam
6-1/8"	5 " S-95 Liner	18#	10,200-12,500'	500 sx 50/50 Pozmix

16/5/91
3/11/91
3-11-91
 TECHNICAL REVIEW
 ENGR. *[Signature]*
 Geol. *[Signature]*
 Surface *[Signature]*

PLEASE REFER TO ATTACHED DRILLING PROGNOSIS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Dale Heitzman

Title

Authorized Agent

Date

Feb. 13, 1991

(This space for Federal or State office use)

API

Permit No.

43-013-31304

Approval Date

APPROVED BY THE STATE

OF UTAH DIVISION OF

OIL, GAS, AND MINING

DATE: *3-11-91*BY: *[Signature]*WELL SPACING: *139-42*

Approved by

Title

Conditions of approval, if any:

*See Instructions On Reverse Side

T2S, R4W, U.S.B.&M.

N89°50'W - 80.20 (G.L.O.)

▲ = SECTION CORNERS LOCATED.

ANR PRODUCTION CO.

Well location, BLEAZARD #2-28B4, located as shown in the NE 1/4 SW 1/4 of Section 28, T2S, R4W,, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER
OF SECTION 28, T2S, R4W, U.S.B.&M. TAKEN FROM THE
ALTAMONT QUADRANGLE, UTAH, DUCHESNE COUNTY
7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY
THE UNITED STATES DEPARTMENT OF THE INTERIOR,
GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS
BEING 6215 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

SCALE 1" = 1000'	DATE 12-12-90
PARTY L.D.T. G.T. R.E.H.	REFERENCES G.L.O. PLAT
WEATHER COOL	FILE ANR PRODUCTION CO

ANR PRODUCTION COMPANY

#2-28B4 Bleazard
NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 28, T2S, R4W
Duchesne County, Utah

Drilling Prognosis

1. Estimated Tops of Important Geologic Markers:

Tertiary (Uinta/Duchesne)	Surface
Lower Green River	9,100'
Wasatch	10,500'
Total Depth	12,500'

2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:

Lower Green River-Wasatch 9,100-12,500' Oil/Gas (Primary Objective)

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: (Schematic Attached)

Type : 11" Double Gate Hydraulic with one (1) blind ram (above) and one (1) pipe ram (below) and 11" Annular Preventer; equipped with automatic choke manifold and 11" casing head.

Pressure Rating : 5000 psi BOP, 5000 psi choke manifold, 5000 psi Annular Preventer and 5000 psi casing head.

4. Mud Program:

Interval	Type	Weight	Viscosity	Fluid Loss
0- 6,000'	Native Mud/Gel	8.5- 9.0	35-50	No Control
6,000-12,500'	Gel/Polymer	12.0-15.0	35-45	10-12 cc's/less

5. Evaluation Program:

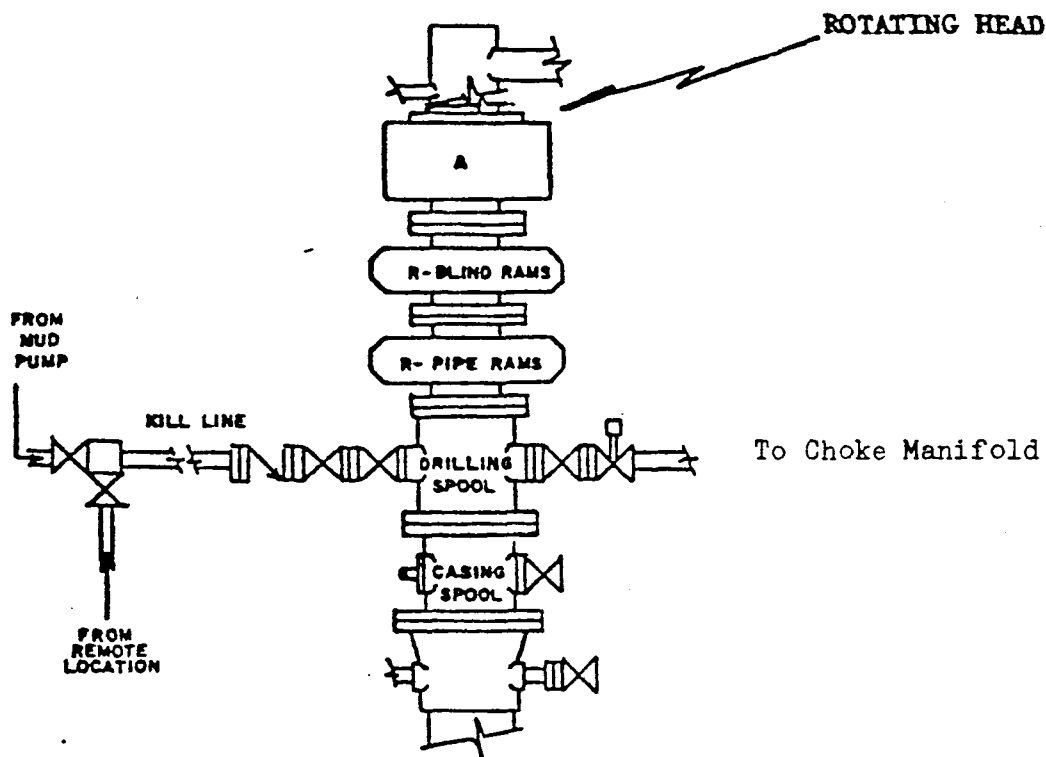
Logs : DIL-GR-SP - 12,500'-9,000'
BHC-Sonic-GR - 12,500'-9,000'

DST's : None Anticipated.

Cores : None Anticipated.

Evaluation Program may change at the discretion of the wellsite geologist.

5,000 psi Working Pressure BOP



Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

ANR PRODUCTION COMPANY

#2-28B4 Bleazard
NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 28, T2S, R4W
Duchesne County, Utah

Supplement to Application for Permit to Drill

1. Location and Type of Water Supply:

- A. Dalbo Trucking will supply water from the Duchesne River located in the NE $\frac{1}{4}$ Section 1, Township 2 South, Range 4 West; Permit #43-101-68.

2. Methods of Handling Water Disposal:

- A. Sewage - self-contained, chemical toilets will be provided for human waste disposal. Upon completion of operations, the holding tanks will be pumped and the contents disposed of in a municipal sewage treatment facility or other authorized disposal facility.
- B. Garbage and other waste materials - all trash will be contained in a portable trash cage. Upon completion of operations, all trash will be hauled to an approved sanitary landfill.
- C. Cuttings and drilling fluids - the cuttings will be deposited in the reserve pit. Drilling fluids will be contained in reserve pit and allowed to evaporate. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half (1/2) the total depth below the original ground surface on the lowest point within the pit. The reserve pit will be lined.

3. Plans for Reclamation of the Surface:

- A. Backfilling, leveling and re-contouring are planned as soon as the reserve pit dries. Waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities. If production is established, the unneeded areas of the location will be reclaimed as soon as the reserve pit dries.
- B. Upon completion of backfilling, leveling and re-contouring, the stock-piled topsoil will be evenly spread over the reclaimed area(s). All disturbed surfaces (including access road and well pad areas) will be reseeded using the seed mixture recommended by the Surface Owner. Seed will be drilled on the contour to an approximate depth of 1/2 inch.
- C. Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock and wildlife from becoming entrapped, and the fencing will be maintained until leveling and cleanup are accomplished.

ANR Production Company
#2-28B4 Bleazard
Supplement to Application for Permit to Drill
Page 2

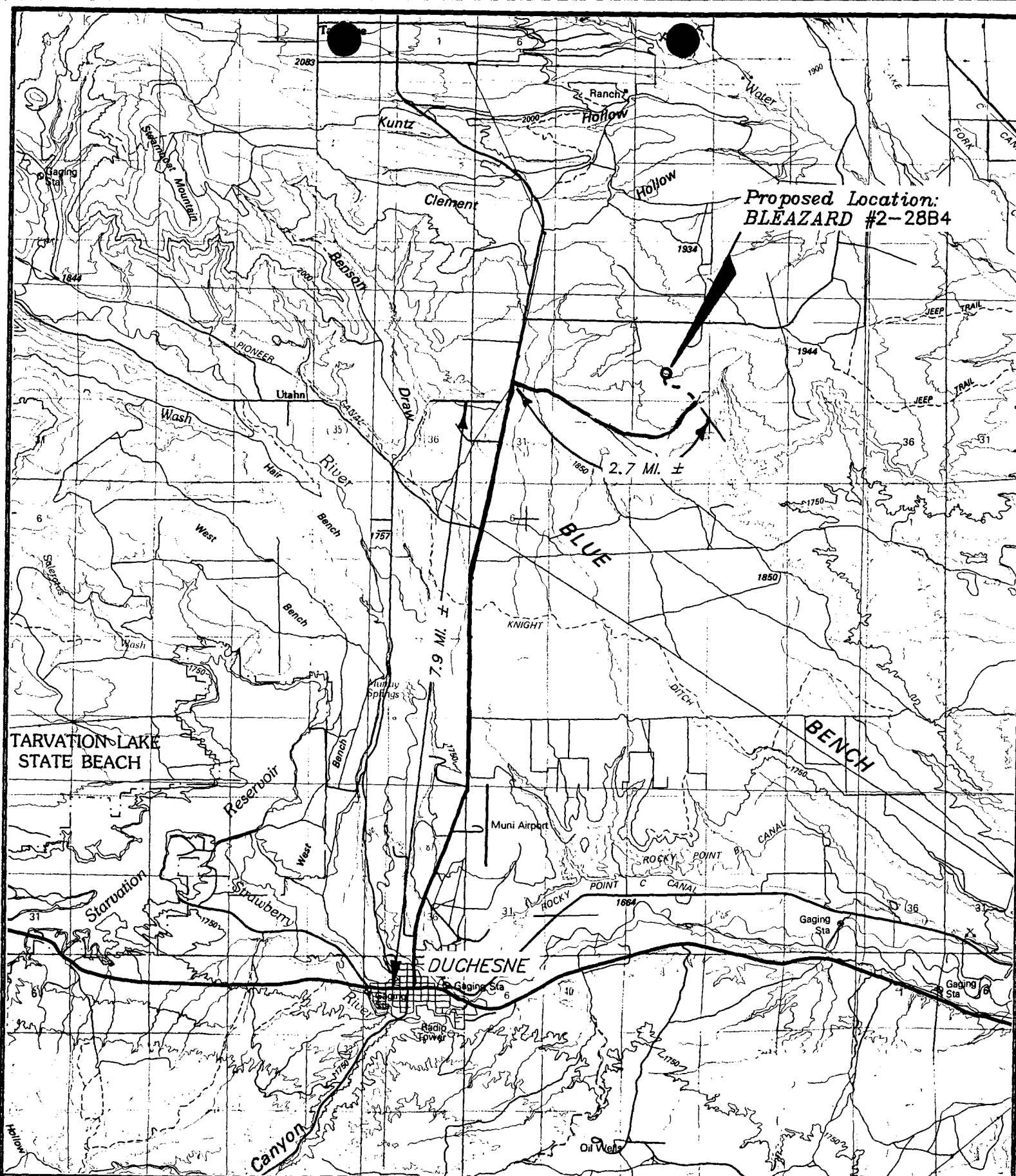
3. Plans for Reclamation of the Surface: Continued

- D. If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.
- E. The reclamation operations will begin after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Rehabilitation operations should be completed by the Spring of 1992.

4. Other Information:

- A. The surface is owned by Grant Bleazard. ANR Production Company has agreed to his requirements as to the rehabilitation of the surface.

Grant Bleazard
P. O. Box 33
Mountain Home, Utah 84051
Telephone: (801) 454-3647 Home
(801) 454-3677 Ranch



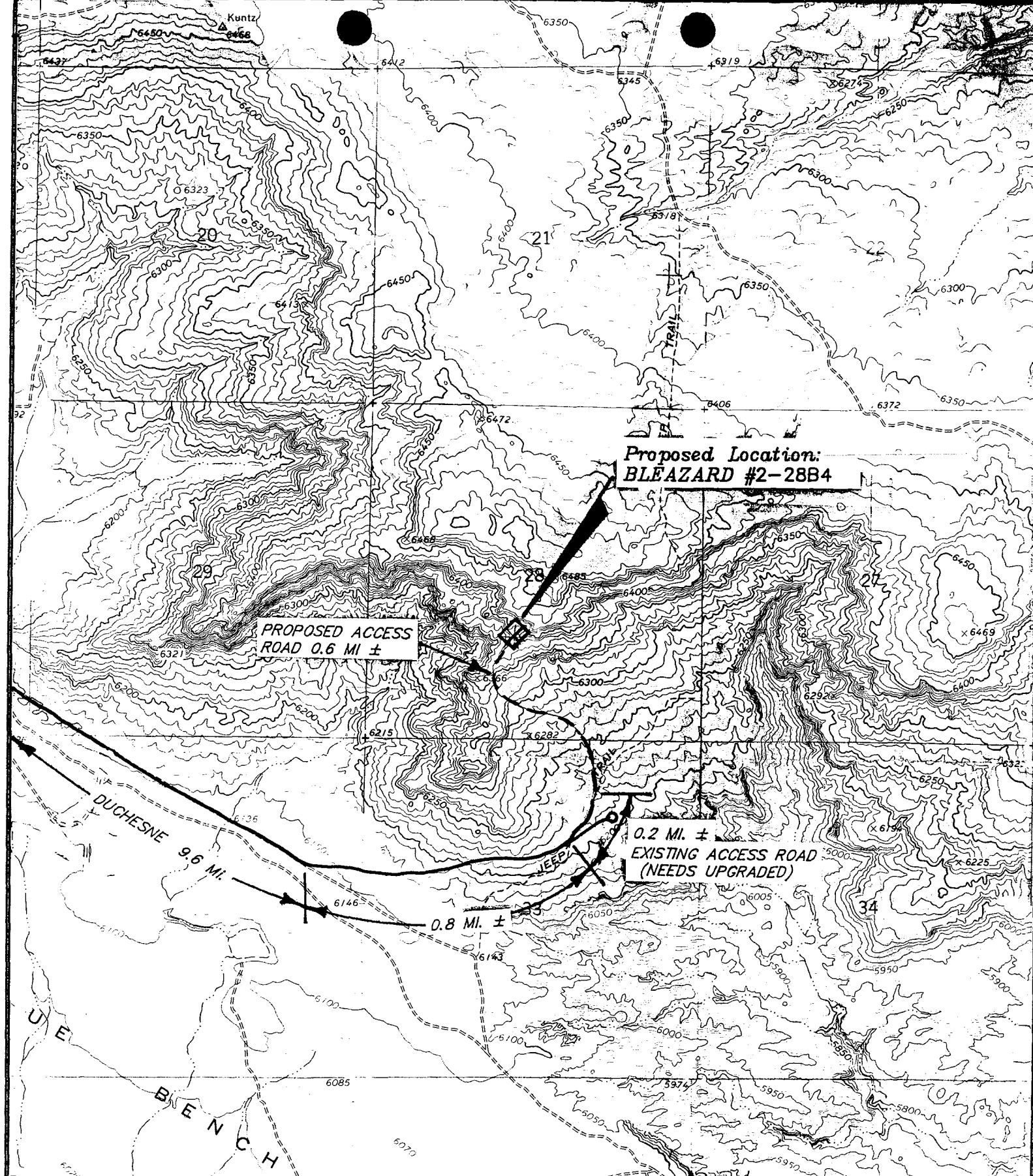
TOPOGRAPHIC
MAP "A"

DATE:



ANR PRODUCTION CO.

BLEAZARD #2-28B4
SECTION 28, T2S, R4W, U.S.B.&M.



TOPOGRAPHIC
MAP "B"
SCALE: 1" = 2000'
12-12-90



ANR PRODUCTION CO.
BLEAZARD #2-28B4
SECTION 28, T2S, R4W, U.S.B.&M.

FILING FOR WATER IN THE STATE OF UTAH

Rec. by hy
Fee Rec. 300
Receipt # 29737

APPLICATION TO APPROPRIATE WATER WATER RIGHTS

DEC 06 1990

Microfilmed _____
Roll # _____

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated 1953, as amended.

WATER RIGHT NUMBER: 43 - 10261

DEC 24 1990

APPLICATION NUMBER: T65059

1. OWNERSHIP INFORMATION:

DIVISION OF
CL. GAS & MINING

LAND OWNED? No

A. NAME: Dalbo Inc.

INTEREST: 100%

ADDRESS: 355 South 1000 East, Vernal, UT 84078

B. PRIORITY DATE: December 3, 1990

FILING DATE: December 3, 1990

2. SOURCE INFORMATION:

DEC 24 1990

A. QUANTITY OF WATER: 0.015 cfs

B. DIRECT SOURCE: Lake Fork River

COUNTY: Duchesne

C. POINTS OF DIVERSION -- SURFACE:

- (1) N 400 feet E 1900 feet from SW corner, Section 9, T 1S, R 4W, USBM
DIVERT WORKS: Pumped into tank trucks
SOURCE: Lake Fork River
- (2) S 600 feet W 100 feet from NE corner, Section 34, T 1S, R 4W, USBM
DIVERT WORKS: Pumped into tank trucks
SOURCE: Lake Fork River
- (3) N 150 feet W 900 feet from SE corner, Section 33, T 2S, R 3W, USBM
DIVERT WORKS: Pumped into tank trucks
SOURCE: Lake Fork River

D. COMMON DESCRIPTION:

3. WATER USE INFORMATION:

OIL EXPLORATION: from Dec 3 to Mar 31. Water is to be used for oil well service and completion work

4. PLACE OF USE: (which includes all or part of the following legal subdivisions:)

BASE	TOWN	RANG	SEC	NORTH-EAST $\frac{1}{4}$	NORTH-WEST $\frac{1}{4}$	SOUTH-WEST $\frac{1}{4}$	SOUTH-EAST $\frac{1}{4}$
				NE NW SW SE	NE NW SW SE	NE NW SW SE	NE NW SW SE
US	1S	2W		Entire TOWNSHIP			
US	1S	3W		Entire TOWNSHIP			
US	1S	4W		Entire TOWNSHIP			
US	1S	5W		Entire TOWNSHIP			

Continued on next page.

Appropriate

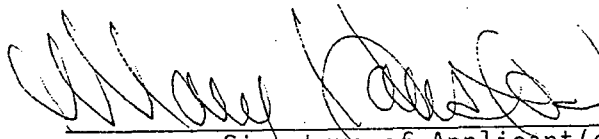
BASE TOWN RANG SEC	NORTH-EAST $\frac{1}{4}$				NORTH-WEST $\frac{1}{4}$				SOUTH-WEST $\frac{1}{4}$				SOUTH-EAST $\frac{1}{4}$			
	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE
US 2S 2W	Entire TOWNSHIP															
US 2S 3W	Entire TOWNSHIP															
US 2S 4W	Entire TOWNSHIP															
US 2S 5W	Entire TOWNSHIP															

5. EXPLANATORY:

Diversion is on private land. Have permission from the owner.
This application is a renewal of 43-9966

6. SIGNATURE OF APPLICANT(S):

The applicant(s) hereby acknowledge(s) that he/she/they are citizen(s) of the United States of America or intend(s) to become such a citizen(s). The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purposes herein described. The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of information contained herein, at the time of filing, rests with the applicant(s).



Signature of Applicant(s)

STATE ENGINEER'S ENDORSEMENT

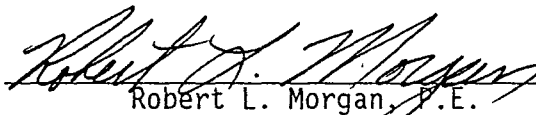
WATER RIGHT NUMBER: 43 - 10261

APPLICATION NO. T65059

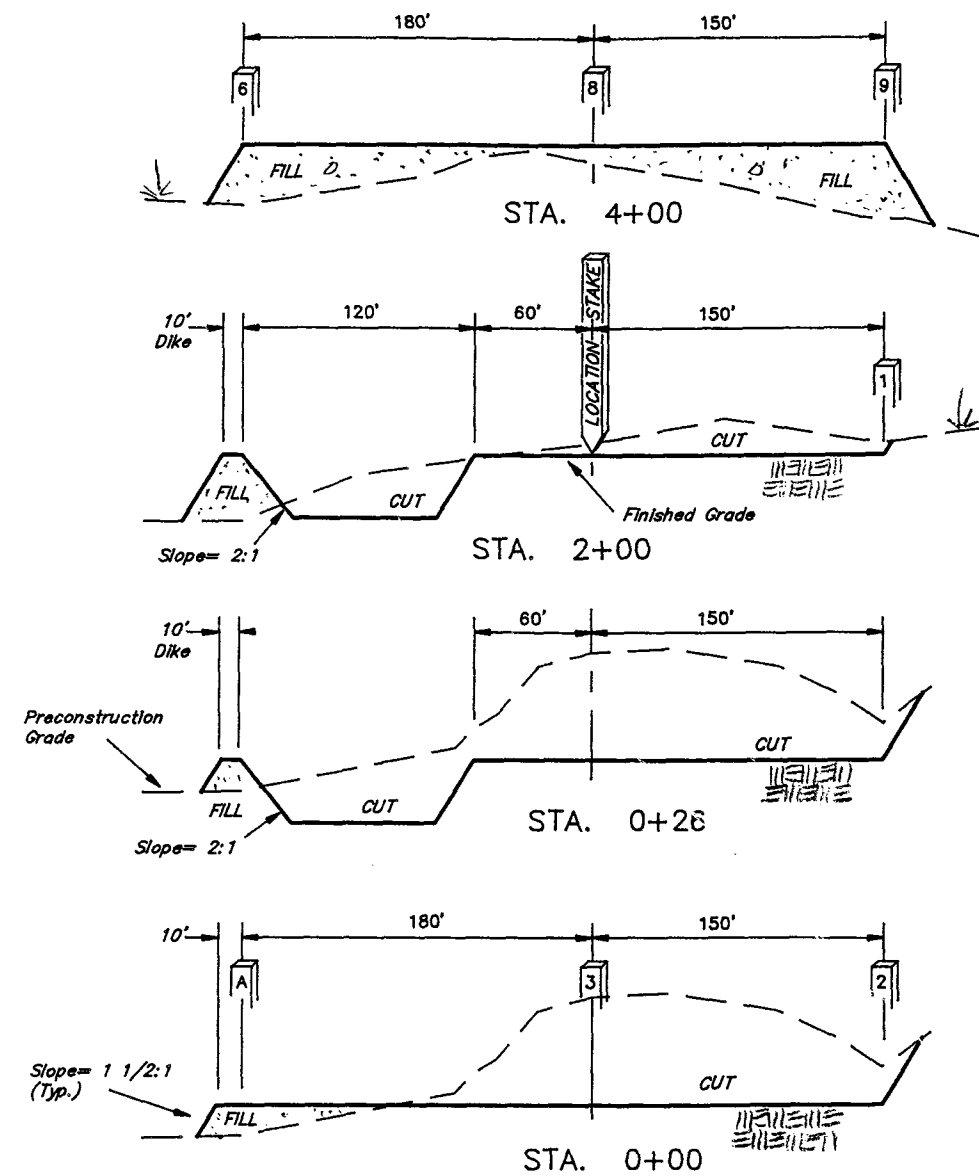
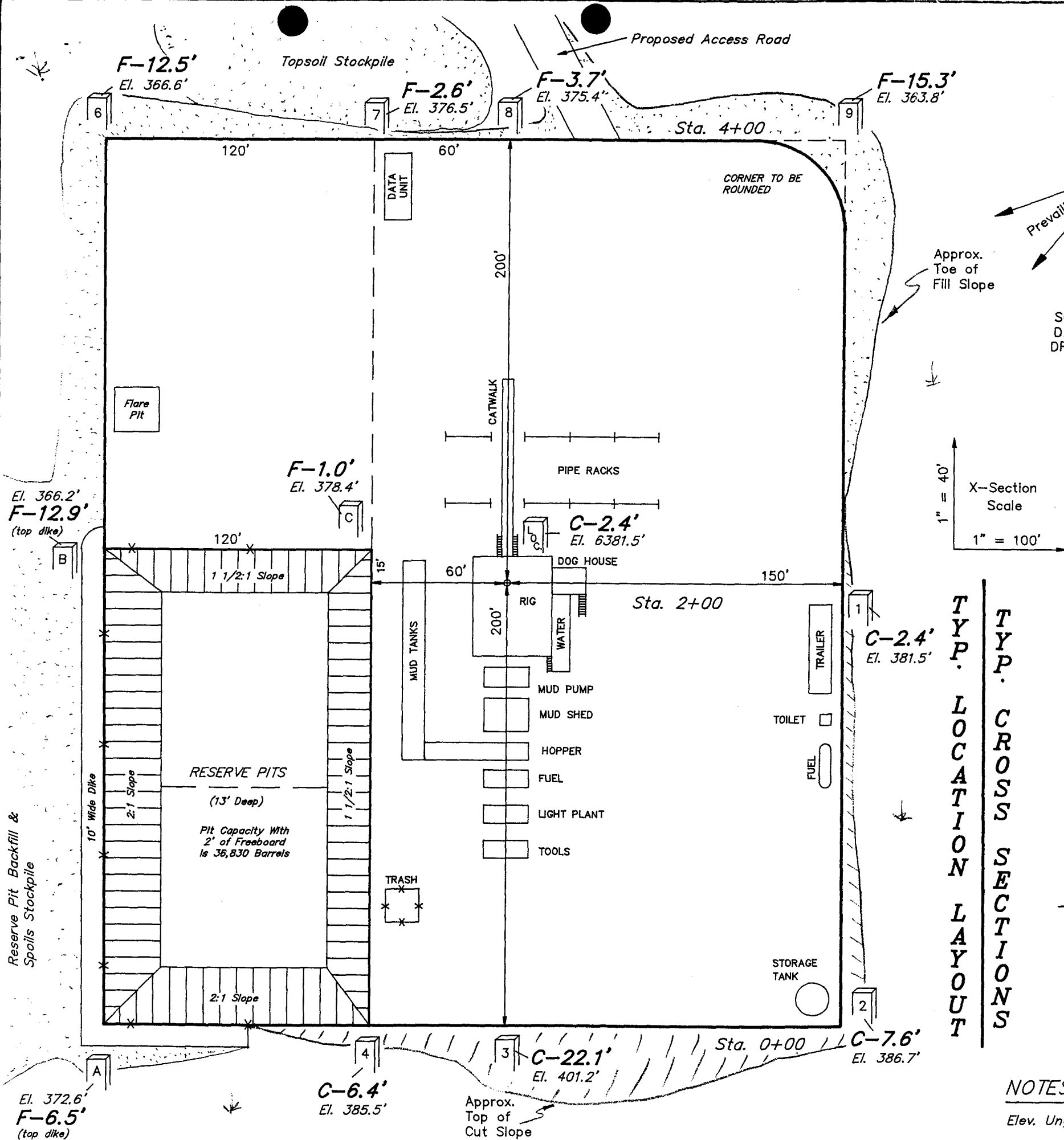
1. December 3, 1990 Application received by TNB.
 2. December 13, 1990 Application designated for APPROVAL by RWL and KLJ.
 3. Comments:
-
-

Conditions:

This application is hereby APPROVED, dated December 21, 1990, subject to prior rights and this application will expire on December 21, 1991.


Robert L. Morgan, P.E.
State Engineer

ANR PRODUCTION CO.
LOCATION LAYOUT FOR
BLEAZARD #2-28B4
SECTION 28, T2S, R4W, U.S.B.&M.



APPROXIMATE YARDAGES

CUT		EXCESS MATERIAL AFTER	
(6") Topsoil Stripping	= 2,450 Cu. Yds.	5% COMPACTION	= 11,170 Cu. Yds.
Remaining Location	= 26,810 Cu. Yds.	Topsoil Backfill	= 2,450 Cu. Yds.
TOTAL CUT	= 29,260 CU.YDS.	EXCESS UNBALANCE	= 8,720 Cu. Yds.
FILL	= 17,190 CU.YDS.	(After Rehabilitation)	

NOTES:

Elev. Ungraded Ground At Loc. Stake = 6381.5'
FINISHED GRADE ELEV. AT LOC. STAKE = 6379.1'

UINTAH ENGINEERING & LAND SURVEYING
85 South 200 East Vernal, Utah

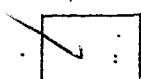
FIGURE #1

OPERATOR ANK Production Co DATE 3-1-91
WELL NAME Blazard W-0834
SEC NESW 08 T 05 R 4W COUNTY Dickinson

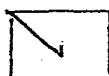
43-013-31304
API NUMBER

1u (4)
TYPE OF LEASE

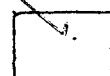
CHECK OFF:



PLAT.



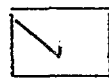
BOND



NEAREST
WELL



LEASE



FIELD



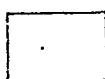
POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Well falls within Cause No 139-42. Guideline
Water Permit 43-10001 (T05059) Dallas Plumbing
Route 3-1-91

APPROVAL LETTER:

SPACING:



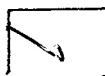
R615-2-3

N/A

UNIT



R615-3-2



139-42 4-17-85
CAUSE NO. & DATE



R615-3-3

STIPULATIONS:

1. No stipulation
2. Reserve pit to be lined with synthetic liner.
3. Location is to be bermed to prevent run off.



Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

March 11, 1991

ANR Production Company
P. O. Box 749
Denver, Colorado 80201-0749

Gentlemen:

Re: Bleazard 2-28B4 Well, 1580 feet from the South line, 2335 feet from the West line, NE SW, Section 28, Township 2 South, Range 4 West, Duchesne County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order in Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. ANR Production Company, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.
2. Reserve pit shall be lined with a synthetic liner.
3. Location is to be bermed to prevent runoff.

In addition, the following actions are necessary to fully comply with this approval:

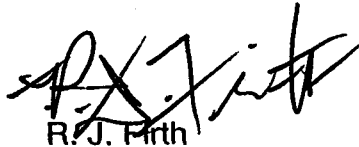
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.

Page 2
ANR Production Company
Bleazard 2-28B4
March 11, 1991

4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31304.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-40

DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas and Mining

OPERATOR: ANR PRODUCTION COMPANY WELL NAME: BLEAZARD 2-28B4
SECTION: 28 TWP: 2S RNG: 4W LOC: 1580 FSL 2335 FWL
QTR/QTR NE/SW COUNTY: DUCHESNE FIELD: ALTAMONT-BLUEBELL
SURFACE OWNER: GRANT BLEAZARD
SPACING: 660 F SECTION LINE 1320 F ANOTHER WELL
INSPECTOR: BRAD HILL DATE AND TIME: 2/5/91 12:50

PARTICIPANTS: Bob Anderson-Permit agent; Robert Kay-Uintah Engineering; Scott Seely-ANR; Grant Bleazard-Landowner; Boyd Young & Tracey Monks-contractors

REGIONAL SETTING/TOPOGRAPHY: The proposed well is located in the west central Uinta Basin, on a south facing slope which is dominated by a series of sandstone ledges.

LAND USE:

CURRENT SURFACE USE: None

PROPOSED SURFACE DISTURBANCE: A rectangular pad will be constructed with approximate dimensions of 400'X 330' including the reserve pit. A .6 mile access road will be constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Sage, Juniper, Curley grass, Mountain Mahogany, Ephedra/Deer, Rabbits

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Silty-Sand with abundant sandstone fragments and outcrops.

SURFACE FORMATION & CHARACTERISTICS: Duchesne River Formation. Interbedded sandstones and shales.

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at this time. Location should be stable.

PALEONTOLOGICAL POTENTIAL: None observed

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Lower Green River-Wasatch: 9100'-12500'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated.

CULTURAL RESOURCES/ARCHAEOLOGY: NA

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: As per landowner instructions.

RESERVE PIT

CHARACTERISTICS: The reserve pit will be rectangular in shape and approximately 200'X 120'X 10'.

LINING: To be lined with a synthetic liner of 12 mil minimum thickness.

MUD PROGRAM: 0-6000'/Native mud; 6000'-12500'/Gel/polymer

DRILLING WATER SUPPLY: Duchesne River

STIPULATIONS FOR APD APPROVAL

Reserve pit to be lined with synthetic liner.

Location is to be bermed to prevent run off.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

COMPANY: ANR PRODUCTION COMPANY REP: SCOTT SEALEY
WELL NAME: BLEAZARD 2-28B4 API NO: 43-013-31304
QTR/QTR: NE SW SECTION: 28 TWP: 2 S RANGE: 4 W
CONTRACTOR: PARKER DRILLING RIG NUMBER: 235
INSPECTOR: BERRIER TIME: 11:10 AM DATE: 7/29/92
OPERATIONS: DRILLING AHEAD DEPTH: 8,953
SPUD DATE: DRY: _____ ROTARY: _____ T.D.: _____ DEPTH: _____

=====

WELL SIGN: NO SANITATION: Y BOPE: Y BLOOIE LINE: Y
H2S POTENTIAL: _____ ENVIRONMENTAL: Y FLARE PIT: Y
RESERVE PIT: Y FENCED: _____ LINED: Y PLASTIC: Y
RUBBER: _____ BENTONITE: _____ OTHER: _____ MUD WEIGHT _____ LBS/GAL
BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: _____
BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: _____

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

=====

REMARKS:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

COMPANY: ANR PRODUCTION CO. COMPANY REP: DON NICHOLS
WELL NAME: BLEAZARD 2-28B4 API NO: 43-013-31304
QTR/QTR: NE SW SECTION: 28 TWP: 2 S RANGE: 4 W
CONTRACTOR: PARKER DRILLING RIG NUMBER: 235
INSPECTOR: BERRIER TIME: 1:30 PM DATE: 8/19/92
OPERATIONS: DRILLING AHEAD DEPTH: 11,778
SPUD DATE: DRY: _____ ROTARY: _____ T.D.: _____ DEPTH: _____

=====

WELL SIGN: _____ SANITATION: Y BOPE: Y BLOOIE LINE: Y
H2S POTENTIAL: _____ ENVIRONMENTAL: Y FLARE PIT: Y
RESERVE PIT: Y FENCED: _____ LINED: Y PLASTIC: Y
RUBBER: _____ BENTONITE: _____ OTHER: _____ MUD WEIGHT _____ LBS/GAL
BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: _____
BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: _____

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

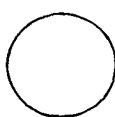
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REMARKS:

ACCESS ROAD



PUMPJACK



WELLHEAD

LOCATION PLAT

BLEAZARD 2-28B4
SEC.28 T.2S R4W
DUCHESNE COUNTY, UTAH
API NO. 4301331304

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number Fee
2. Name of Operator ANR Production Company		7. Indian Allottee or Tribe Name N/A
3. Address of Operator P. O. Box 749 Denver, CO 80201-0749		8. Unit or Communitization Agreement N/A
4. Telephone Number (303) 573-4476		9. Well Name and Number Bleazard #2-28B4
5. Location of Well Footage : 1580' FSL & 2335' FWL Q.Q. Sec. T. R. M. : NE/SW Section 28, T2S-R4W		10. API Well Number 43-013-31304
County : Duchesne State : UTAH		11. Field and Pool, or Wildcat Bluebell/Altamont

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Renew Application for Permit to Drill</u> | |

Approximate Date Work Will Start 5/1/92

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Production Company hereby requests that the Application for Permit to Drill issued on March 11, 1991 for the above referenced proposed location be extended for a period of one year.

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING

DATE: 2-26-92
 BY: [Signature]

RECEIVED
 FEB 26 1992

DIVISION OF
 OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

[Signature: Eileen Rannu Day]
 Eileen Rannu Day

Title Regulatory Analyst Date 2/21/92

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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2. Name of Operator ANR Production Company		7. Indian Allottee or Tribe Name N/A
3. Address of Operator P. O. Box 749 Denver, CO 80201-0749		8. Unit or Communitization Agreement N/A
4. Telephone Number (303) 573-4476		9. Well Name and Number Bleazard #2-28B4
5. Location of Well Footage : 1580' FSL & 2335' FWL QQ, Sec. T. R. M. : NE/SW Section 28, T2S-R4W		10. API Well Number 43-013-31304
County : Duchesne State : UTAH		11. Field and Pool, or Wildcat Altamont/Bluebell

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input checked="" type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
• Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Production Company requests permission to change the proposed TD from 12,900' to 13,100' in the above referenced proposed well.

RECEIVED

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5-12-92
BY: [Signature]

I hereby certify that the foregoing is true and correct

Name & Signature

Date Use Only) Eileen Danni Day Title Regulatory Analyst Date 5/7/92

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: ANR 43-013-31304

WELL NAME: BLEAZARD 2-28B4

Section 28 Township 2S Range 4W County DUCHESNE

Drilling Contractor PARKER

Rig # 235

SPUDDED: Date 7/15/92

Time 11:30 PM

How ROTARY

Drilling will commence 7/15/92

Reported by DON NICHOLS

Telephone #

Date 7/17/92 SIGNED FRM

ENTITY ACTION FORM - FORM 6

OPERATOR ANR PRODUCTION CO

OPERATOR ACCT. NO. N 0675

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11433	43-013-31304	BLEAZARD 2-28B4	NESW	28	2S	4W	DUCHESNE	7-15-92	9-5-92
WELL 1 COMMENTS: *ENTITY ADDED/OPER REQ OVER THE PHONE. <i>JP</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. ROMERO (DOGM)

Signature

ADMIN. ANALYST

10-28-92

Title

Date

Phone No. ()

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		6. Lease Designation and Serial Number Fee Indian Allottee or Tribe Name N/A
2. Name of Operator ANR Production Company		7. Unit or Communitization Agreement N/A
3. Address of Operator P.O. Box 749 Denver, CO 80201-0749		9. Well Name and Number Bleazard #2-28B4
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5. Location of Well Footage : 1580' FSL and 2335' FWL Q. Sec. T. R. M. : NE/SW Section 28, T2S, R4W		11. Field and Pool, or Wildcat Bluebell/Altamont
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		County : Duchesne State : UTAH

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Drilling Operations | |

Date of Work Completion 8/29/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
Must be accompanied by a cement verification report.

3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for drilling operations for the above-referenced well.

SEP 06 1992

DIVISION OF
OIL, GAS AND MINING

I hereby certify that the foregoing is true and correct

Name & Signature

(Use Only)

Eileen Damm Day

Title Regulatory Analyst Date 9/2/92

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BLEAZARD #2-28B4
ALTAMONT/BLUEBELL
DUCHESNE COUNTY, UTAH

PAGE 6

- 8/26/92 12,868' Drlg 193'/23½ hrs. Drlg, RS. Wasatch, 100% SH, BGG 475 U, CG 2025 U. Show #51 from 12,730-736', MPF 6.75-6.25-7, gas units 500-591-530, no oil, no fluor, no cut. MW 13.3, VIS 58, WL 4.8, PV 23, YP 24, 6% OIL, 22% SOL, PH 11.5, ALK 2.4/10, CL 3600, CA 320, GELS 8, 10" 32, CAKE 2. CC: \$1,120,718.
- 8/27/92 12,900' Logging 32'/4½ hrs. Drlg, C&C, ST 30 stds. C&C, POH, drop svy and SLMOOH, no correction. Svy: 4 deg @ 12,863'. Log well w/Schlumberger. Wasatch, 80% SH, 10% LS, 10% SS. BGG 475 U, CG 2510 U, STG 5415 U. Drlg break #52 from 12,826-31', MPF 9-6.5-9, gas units 450-713-425, no oil, no fluor, no cut. MW 13.3, VIS 41, WL 4, PV 21, YP 6, 6% OIL, 22% SOL, PH 11.5, ALK 1.8/4.4, CL 3400, CA 280, GELS 1, 10" 2, CAKE 2. CC: \$1,135,201.
- 8/28/92 12,900' C&C to cmt liner. Logging: Sonic, DLL, GR and Cal. Logger's TD 12,890', 225 deg BHT. TIH, wash 37' to btm, 3' fill. C&C. POOH, RU Westates and LD 4-3/4" DC's. Ran 69 jts 5", 18#, CF-95 w/Hydriil 521 threads, Baker shoe, float and hanger, 2715.40' total length. Shoe jt 40.90'. Turbolators 2 per jt 1st 10 jts, 1 per jt thereafter. TIH w/5" liner on 3-1/2" DP. C&C for cmt. MW 13.4, VIS 42, WL 4, PV 22, YP 7, 6% OIL, 22% SOL, PH 11.5, ALK 1.8/4.2, CL 3400, CA 240, GELS 1, 10" 3, CAKE 2. CC: \$1,233,832.
- 8/29/92 12,900' Clean mud pits. Hang liner. Cmt w/Howco: 5 BW, 20 bbls SD spacer, 5 BW, 230 sx Prem +AG w/35% SSA-1, .8% CFR-3, .4% Halad-24, .3% HR5, .4% Super CBL, 15.9#/gal, 1.5 yield. Displace w/114 bbls mud. Bumped plug, floats held. Good returns throughout job. Rotated liner during job. Job complete 7:13 a.m., 8/28/92. LD 3-1/2" DP. ND BOP, NU 6" BOP and test to 5000 psi. Clean pits. Released rig at 6:00 a.m., 8/29/92. CC: \$1,270,972. FINAL DRILLING REPORT.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BLEAZARD #2-28B4
ALTAMONT/BLUEBELL
DUCHESE COUNTY, UTAH

PAGE 5

8/16/92 11,357' Drlg 114'/23.5 hrs. Drlg, RS and chk BOP. Drlg, Wasatch, 100% SH, BGG 2850 U, CG 4474 U. MW 11.9, VIS 40, WL 7.6, PV 20, YP 8, 3% OIL, 0% LCM, 14% SOL, PH 10.5, ALK .4/1.3, CL 3200, CA 24, GELS 2, 10" 8, CAKE 2. CC: \$1,006,612.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
11212-216'	12-10.25-12	1600-2607-1650	No incr in oil, no fluor, no cut
11273-278'	11.75-9.25-14.5	1590-2034-1540	No incr in oil, no fluor, no cut
11282-286'	13-14-11.5	1500-2267-1120	No fluor, no cut, slt incr in oil
11312-317'	12.5-16-12.5	1790-2608-1540	No incr in oil, no fluor, no cut

8/17/92 11,485' Drlg 128'/23.5 hrs. Drlg, RS, drlg, Wasatch, 70% SH, 20% SS, 10% Anhy, BGG 2000 U, CG 3820 U. MW 12.8, VIS 43, WL 5, PV 24, YP 6, 6% OIL, 0% LCM, 20% SOL, PH 10, ALK .5/1.5, CL 3600, CA 192, GELS 1, 10" 4, CAKE 2. CC: \$1,015,363.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
11342-347'	13-11.5-13	3100-3715-3680	No fluor, no cut, no oil
11354-361'	12-10-15	1500-2000-2450	No fluor, no cut, TR dk gry oil
11421-422'	10.5-14-12	2100-2250-1900	No fluor, no cut, no oil thru gas buster

8/18/92 11,598' Drlg 113'/23½ hrs. Drlg, RS, chk BOP. Drlg in Wasatch, 100% SH, BGG 4300 U, CG 5390 U, no shows. MW 13, VIS 51, WL 6, PV 3, YP 14, 8% OIL, 0% LCM, 22% SOL, PH 11.5, ALK 1/2, CL 3600, GELS 4, 10" 20, CAKE 2. CC: \$1,029,979.

8/19/92 11,728' Drlg 130'/23½ hrs. Drlg, RS. Wasatch, 90% SH, 10% SS. BGG 1550 U, CG 5280 U, no shows. MW 13.3, VIS 45, WL 5, PV 23, YP 16, 8% OIL, 0% LCM, 22% SOL, PH 9.5, ALK .1/.6, CL 3600, CA 480, GELS 5, 10" 20, CAKE 2. CC: \$1,040,821.

8/20/92 11,814' Drlg 86'/14 hrs. Drlg, drop svy: 3 deg @ 11,786'. POH w/bit, Magnaflux BHA and LD 1 cracked DC, chg out jars. TIH w/new bit. W&R 30' to btm, no fill. Drlg, Wasatch FM, 100% SH, BGG 1400 U, CG 1640 U, TG 4950 U. Show #47 from 11,731-11,734', MPF 10.75-8.75-9.5, gas units 1650-2264-1700, no incr in oil, no FL or cut. MW 13.5, VIS 62, WL 4, PV 22, YP 41, 7% OIL, 23% SOL, PH 9, ALK 0.3/5.0, CL 3600, TR CA, GELS 40, 10" 60, CAKE 2. CC: \$1,058,943.

8/21/92 11,985' Drlg 144'/23.5 hrs. Drlg, RS, chk BOP. Drlg in Wasatch, 100% SH, TR SS, BGG 475 U, CG 1270 U. Show #48 from 11,943'-946', MPF 16-7-8.25, gas units 500-723-475, no oil, no fluor, no cut. MW 13.5, VIS 43, WL 4, PV 22, YP 9, 6% OIL, 0% LCM, 22% SOL, PH 11.5, ALK 1.8/3.0, CL 3600, CA 240, GELS 2, 10" 7, CAKE 2. CC: \$1,068,875.

8/22/92 12,115' Drlg 157'/23.5 hrs. Drlg, RS. Wasatch, 80% SH, 20% SS, BGG 400 U, CG 3790 U. MW 13.4, VIS 41, WL 4, PV 21, YP 7, 6% OIL, 22% SOL, PH 11.0, ALK 1.8/3.0, EX-LM .25, CL 3700, CA 2800, GELS 1, 10" 2, CAKE 2. CC: \$1,079,646.

2

8/23/92 12,238' Drlg 123'/16 hrs. Drlg, TFNB. Wash 30' to btm, no fill. Drlg, Wasatch, 90% SH, 10% SS, BGG 550 U, CG 785 U, TG 4586 U. Drlg brk #49 from 12,138'-12,149', MPF 13-8-13, gas units 380-587-300, no incr in oil, no fluor or cut. MW 13.4, VIS 44, WL 4, PV 23, YP 12, 6% OIL, 0% LCM, 22% SOL, PH 11.5, ALK 1.6/2.4, EX-LM .40, CL 3500, CA 320, GELS 1, 10" 4, CAKE 2. CC: \$1,099,747.

8/24/92 12,460' Drlg 222'/23.5 hrs. Drlg, RS. Wasatch, 40% SS, 60% SH, BGG 475 U, CG 3855 U, no shows. MW 13.3, VIS 42, WL 4, PV 20, YP 13, 6% OIL, 22% SOL, PH 11, ALK 1.8/4.8, EX-LM .45, CL 3500, CA 200, GELS 2, 10" 10, CAKE 2. CC: \$1,106,588.

8/25/92 12,675' Drlg 215'/23.5 hrs. Drlg, RS. Wasatch FM, 70% SH, 30% SS, BGG 400 U, CG 3010 U. Show #50 from 12,423'-12,439', MPF 7.5-2.5-7, gas units 420-580-450, TR oil, no FL or cut. MW 13.4, VIS 43, WL 5.2, PV 21, YP 15, 6% OIL, 22% SOL, PH 11.5, ALK 1.6/3.2, CL 3400, CA 200, GELS 3, 10" 15, CAKE 2. CC: \$1,113,629.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BLEAZARD #2-28B4
ALTAMONT/BLUEBELL
DUCHESNE COUNTY, UTAH

PAGE 4

- 8/7/92 10,434' LD 5" DP. TIH, C&C, POH. RU Westates Csg Crew. Ran 107 jts 7" 26# CF-95 LT&C, 4655.17', hanger 15.68', total string 4676.59'. TIH w/liner on 5" DP. Wash through bridge at 10,152' and TIH to btm. Circ btms up. 7000 U decr to 450 U. Cmt w/Howco: 10 BW, 30 bbls Super Flush, 10 BW; lead: 510 sx Silica Lite wt. .3% Halad 413, 2% CaCl₂, 4% gel, 3#/sx Capseal, 1/4#/sx Flocele. Wt 12.0 PPG, 1.97 yield. Tail w/500 sx H, .6% Halad 322, .3% HR-5, .2% Super CBL. Wt 16.4#/gal yield, 1.06 cu ft/sx. Drop plug and displ w/264 bbls mud. Bumped plug, floats held. Good returns throughout job. Job complete 2:26 a.m., 8/7/92. Pull 20 stds DP. RU and LD 5" DP. MW 10.3, VIS 41, WL 10, PV 15, YP 10, 1% OIL, 9% SOL, PH 10, ALK .5/1.7, CL 3200, CA 20, GELS 2, 10" 8, CAKE 2. CC: \$859,283.
- 8/8/92 10,434' PU 3-1/2" DP. LD 5" DP and 6-3/4" DC's. Test BOPE to 5000#. Hydril to 2500#. PU 4-3/4" DC's and 3-1/2" DP. MW 10.4, VIS 43, WL 10, PV 15, YP 11, 1% OIL, 9% SOL, PH 9.5, ALK .4/1.7, CL 2700, CA 20, GELS 2, 10" 10, CAKE 2. CC: \$874,728.
- 8/9/92 10,452' Drlg 18 1/2 hrs. PU 3-1/2" DP. Drlg cmt 5301' to 5748', TOL. Circ & cond. Trip for 6-1/8" bit. Drlg cmt out of liner hgr. PU 3-1/2" DP. RS. Drlg cmt, float and shoe. Test csg to 1500# for 15 min, OK. Drlg, GR, 100% SH, BGG 200 U, CG 940 U. MW 10.2, VIS 42, WL 12.4, PV 13, YP 9, 1% OIL, 9% SOL, PH 11.0, ALK 1.2/2.4, CL 3200, TR CA, GELS 3, 10" 24, CAKE 2. CC: \$896,117.
- 8/10/92 10,568' Drlg 116'/15 hrs. Drlg, TFNB. W&R 10,435-10,500'. Drlg, RS, drlg. GR, 100% SH, BGG 300 U, CG 950 U. Show #33 from 10,442'-49', MPF 6-4.75-7, gas units 300-2640-1450, TR oil, no fluor, wk cut. MW 10.2, VIS 37, WL 13.6, PV 12, YP 6, 1% OIL, 9% SOL, PH 11, ALK .9/2, CL 3500, TR CA, GELS 1, 10" 8, CAKE 2. CC: \$930,277.
- 8/11/92 10,723' Drlg 155'/23.5 hrs. Drlg, RS. Wasatch, 90% SH, 10% SS, BGG 600 U, CG 1100 U. Show #34 from 10,632-636', MPF 9.5-3-9, gas units 500-650-520, no increase in oil, no fluor, no cut. MW 10.4, VIS 36, WL 9.6, PV 14, YP 6, 1% OIL, 0% LCM, 10% SOL, PH 11, ALK .7/1.8, CL 3500, CA 12, GELS 1, 10" 6, CAKE 2. CC: \$941,691.
- 8/12/92 10,796' Drlg 73'/11.5 hrs. Drlg, shut well in at 10,737'. SIDPP 400#, SICP 100# w/13 bbl gain. Circ out kick w/11.2 ppg. Drlg, TFNB at 10,768'. TIH w/new bit. RS, cut DL. TIH, wash 40' to btm, no fill. Drlg, Wasatch, 60% SH, 40% SS, BGG 110 U, CG 870 U, TG 4910 U. MW 11.5, VIS 37, WL 10, PV 16, YP 6, 2% OIL, 0% LCM, 12% SOL, PH 10.5, ALK .5/1.6, CL 3400, CA 16, GELS 1, 10" 7, CAKE 2. CC: \$950,866.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> |
|---|------------|------------------|
| 10735-741' | 8-2.5-9 | 550-6095-500 |
| Thru gas buster w/20-25' flare, slight increase in dk oil, no fluor or cut. | | |
| 10750-752' | 9.5-11-9 | 450-5750-300 |
| No increase in oil, fluor, or cut | | |
- 8/13/92 10,947' Drlg 151'/24 hrs. Drlg, Wasatch, 100% SH, TR SD, BGG 90 U, CG 225 U. MW 11.3, VIS 37, WL 9.6, PV 15, YP 7, 2% OIL, 0% LCM, 11% SOL, PH 11.5, ALK .5/1.7, CL 3400, TR CA, GELS 1, 10" 5, CAKE 2. CC: \$975,644.
- 8/14/92 11,113' Drlg 166'/23.5 hrs. Drlg, RS, Wasatch, 100% SH, BGG 520 U, CG 2025 U. MW 11.3, VIS 40, WL 9.6, PV 19, YP 9, 2% OIL, 0% LCM, 11% SOL, PH 11, ALK .4/1.6, CL 3500, TR CA, GELS 1, 10" 8, CAKE 2. CC: \$982,885.
- | <u>DRLG BREAK</u> | <u>MPF</u> | <u>GAS UNITS</u> |
|----------------------------------|------------|------------------|
| 11025-028' | 10-6-8.75 | 100-4470-1000 |
| 11058-065' | 9.75-8-9 | 660-970-740 |
| No incr in oil, no fluor, no cut | | |
| No incr in oil, no fluor, no cut | | |
- 8/15/92 11,243' Drlg 130'/23.5 hrs. Drlg, RS and chk BOP. Drlg, Wasatch, 90% SH, 10% SS, BGG 1026 U, CG 3300 U. Show #39 from 11,170-11,175', MPF 14.5-6-11.75, gas units 365-3066-2503. No incr in oil, no fluor, no cut. MW 11.7, VIS 44, WL 8.2, PV 14, YP 19, 2% OIL, 0% LCM, 14% SOL, PH 11, ALK .3/1.3, CL 3300, CA 12, GELS 2, 10" 10, CAKE 2. CC: \$996,574.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BLEAZARD #2-28B4
ALTAMONT/BLUEBELL
DUCHESE COUNTY, UTAH

PAGE 3

7/31/92 9400' Circ sweep - prep to TFNB. 243'/19½ hrs. Drlg 9157-9211', lost returns 100%. Pump LCM sweep. Trip out 5 stds. Obtained circ and cond hole. TIH, tight at 8711'. Drlg 9211-9375'. RS. Circ LCM sweep, TFNB. BGG 120, STG 659, CG 215 U. Lost 500 bbls mud @ 9211'; 20 bbls @ 9321'; 30 bbls @ 9337'; 15 bbls 9340'; 50 bbls @ 9398'; TTL 750 bbls lost in last 24 hrs. MW 10.2, VIS 38, WL 17.6, PV 11, YP 9, 8% SOL, PH 10, ALK .3/.3, CL 45, CA 6, GELS 1, 10" 3, CAKE 2. CC: \$599,199.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>
9209-9211'	3.75-5-4	75-NA-150
9287-9296'	5.25-2-4.5	140-328-180
9306-9314'	4.5-.75-4	180-459-180

8/1/92 9528' Drlg 128'/11½ hrs. Drop svy, pump pill and TFNB. TIH to 8864'. W&R 8864-9400'. Drlg, RS. Drlg, BGG 75 U, CG 128, TG 2627, 90% SH, 10% LS. Show #20 from 9480-9495', 100% blk shale, MPF 6-2.5-4.5, gas units 70-165-75. Lost 105 bbls last 12 hrs. Svy: 2-1/4 deg @ 9400'. MW 10.2, VIS 36, WL 10.4, PV 11, YP 8, 8% SOL, PH 10, ALK .3/1.0, CL 3300, CA 12, GELS 1, 10" 3, CAKE 2. CC: \$619,651.

8/2/92 9764' Drlg 236'/21½ hrs. Drlg, RS. W&R tight hole 9628-59'. Pump sweep, drlg. BGG 60 U, CG 73 U, 100% SH. Show #21 from 9554-61', 90% SH, 10% LS, MPF 4-2.75-4.5, gas units 65-83-60. Show #22 from 9664-78', 100% SH, MPF 6-3.5-6, gas units 35-80-50. Lost 327 bbls mud last 24 hrs. MW 10.2, VIS 45, WL 12.6, PV 9, YP 9, 8% SOL, PH 10, ALK .3/1.2, CL 3600, CA 10, GELS 1, 10" 4, CAKE 2. CC: \$630,156.

8/3/92 9992' Drlg 228'/22½ hrs. Drlg, RS. Lost complete returns. Pump sweep. Regain circ after 800 bbls lost. Drlg, 90% SH, 10% SS, BGG 40 U, CG 56 U. Show #27 from 9846-9852', 80% SH, 20% SS, MPF 6-2.75-6.25, gas units 39-464-42. show #24 from 9876-82', MPF 5.5-4.75-5.25, gas units 41-54-39, 100% SH. Lost 900 bbls last 24 hrs (100 bbls in last 12 hrs). MW 10.2, VIS 42, WL 11.2, PV 12, YP 13, 9% SOL, PH 10, ALK .5/.5, CL 3500, CA 10, GELS 2, 10" 8, CAKE 2. CC: \$649,426.

8/4/92 10,112' Drlg 120'/13 hrs. Drlg, circ and svy. Drlg, circ & pmp slug. TFNB, SLM, 10,050' board, 10,084' strap, no corr made, will re-strap. Work 60' to btm, no fill. Drlg, BGG 40 U, CG 70, TG 1393 U. 100% SH. Svy: 2 deg @ 9956'. MW 10.3, VIS 44, WL 11.8, PV 15, YP 10, 10% SOL, PH 10.5, ALK .6/.4, CL 3400, CA 10, GELS 1, 10" 9, CAKE 2. CC: \$669,787.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
9961-9978'	5.5-3-6	35-155-30	90% SH, 10% SS
9990-9996'	6-2.75-6.25	35-114-65	100% SH
10064-075'	7.5-4.25-7	40-132-50	100% SH

Lost ± 100 bbls mud last 24 hrs.

8/5/92 10,390' Drlg 278'/23½ hrs. Drlg, RS, BGG 45 U, CG 753 U, 80% SH, 20% LS. Lost 100 bbls between 10,344-10,362'. MW 10.3, VIS 45, WL 10.6, PV 16, YP 12, 8% SOL, PH 10.5, ALK .6/1.6, CL 3400, 8% SOL, PH 10.5, ALK .6/1.6, CL 3400, CA 20, GELS 2, 10" 9, CAKE 2. CC: \$683,578.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
10188-193'	5.25-6.25-5	800-200-90	100% SH
10202-216'	4-2-5.25	90-118-95	100% SH
10246-252'	5.5-4.5-5.25	95-947-300	100% SH

8/6/92 10,434' TIH to cond for csg. 10'/½ hrs. Drlg, circ and cond. ST 30 stds, no fill. C&C. POH for logs. Drop svy and SLM. Log well w/Schlumberger: DLL, GR, Sonic and Cal. Logger's TD 10,409', temp 171 deg. TIH, cut DL, TIH. Green River, 80% SH, 20% LS, BGG 375 U, STG 5420 U. Svy: 2-1/4 deg @ 10,361'. MW 10.3, VIS 44, WL 11.2, PV 14, YP 12, 1% OIL, 9% SOL, PH 10.5, ALK .6/1.8, CL 3300, CA 20, GELS 2, 10" 10, CAKE 2. CC: \$705,769.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
10338-345'	5.75-4-6.25	400-1246-475	No oil or fluor, wk cut
10370-380'	6-1.75-2.5	425-756-480	No oil or fluor, wk cut

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BLEAZARD #2-28B4
ALTAMONT/BLUEBELL
DUCESNE COUNTY, UTAH

PAGE 2

7/24/92 5993' TIH w/BHA (cutting drlg line at 5100'). Weld on 9-5/8" csg hd, NU BOPE. Press test BOPE as follows: chk manifold, upper & lower Kelly valves, pipe and blind rams to 5000 psi, OK; hydril to 2500 psi. Chk and inspect BHA and replace IDC w/cracked box. PU new DC off rack. TIH and SLM to 5100'. Cut drlg line. Drlg w/wtr. CC: \$500,103.

7/25/92 6695' Drlg 702'/14.5 hrs. Cut drlg line. FTIH. Test csg to 1500#, OK. Drlg float, cmt and shoe. Drlg formation to 6000'. Svy: 4 deg @ 5984'; 3-1/2 deg @ 6205'. RS, repair string float. Drlg, BGG 12 U, CG 25 U, 100% SH, TR SS. Aerated wtr, MW 8.4, VIS 27, PH 10, CL 3700, CA 44. 2600 CFM. CC: \$513,784.

7/26/92 7656' Drlg 961'/22 hrs. Drlg, svy. Drlg w/aerated wtr, then wtr. Circ and svy: 2-3/4 deg @ 6703'; 2-3/4 deg @ 7202'. BGG 375 U, CG 750 U, 90% SH, 10% SS. MW 8.4, VIS 27, PH 10.5, CL 3800. CC: \$523,680.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>
6730-6738'	1-.75-1	7-512-60
7312-7316'	1.5-.75-1.25	15-473-120

Slight amt blk oil
Small amt blk oil

7/27/92 8368' Drlg 712'/17.5 hrs. Drlg, circ and svy. RS, drlg. Work tight hole (stuck at 8221', jar free). Circ and mud up at 8227'. Noting a moderate amt blk oil across shaker. BGG 275 U, CG WL 14.4, PV 8, YP 4, 3% SOL, PH 10, ALK .3/.6, CL 5000, CA 12, GELS 1, 10" 2, CAKE 2. CC: \$532,956.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>
7330-7338'	.5-1.5-1	150-349-125
7882-7886'	1.5-1-1.5	325-563-325
8250-8260'	2.5-1-2	250-386-200

7/28/92 8531' Drlg 163'/11.5 hrs. Drlg to 8393'. Pump pill and drop svy, TFNB. Ream 8210-8393'. Bld MW, drlg. 100% SH, BGG 250 U, CG 290 U. Svy: 3-1/2 deg @ 8357'. MW 9.5, VIS 38, WL 19, PV 8, YP 9, 6% SOL, PH 10, ALK .3/.7, CL 6700, CA 8, GELS 4, 10" 6, CAKE 2. CC: \$549,514.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>
8342-8348'	2-1.25-2	350-603-400
8375-8380'	3.25-2-4.25	350-699-425
8423-8430'	3.5-1.5-3.5	250-1300-350

7/29/92 8880' Drlg 349'/22.5 hrs. Drlg, circ and svy. Drlg, RS. 100% SH, BGG 100 U, CG 197 U. Svy: 3-1/4 deg @ 8549'. MW 9.6, VIS 38, WL 14.4, PV 10, YP 9, 5% SOL, PH 10.5, ALK .5/.2, CL 5000, TR CA, GELS 3, 10" 7, CAKE 2. CC: \$566,239.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>
8547-8554'	4-3.25-4	230-369-250
8730-8743'	3.75-2.5-3.25	170-359-180
8795-8802'	4.25-1.75-3.0	120-246-120

7/30/92 9157' Drlg 277'/22.5 hrs. Drlg, RS. Circ & svy: 3 deg @ 9049'. Drlg, 100% SH, BGG 55 U, CG 80 U, 313 svy gas. Lost 220 bbls mud in last 24 hrs. MW 9.8, VIS 37, WL 12.8, PV 12, YP 9, 7% SOL, PH 10, ALK .4/.2, CL 5000, CA 6, GELS 2, 10" 7, CAKE 2. CC: \$583,900.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>
8882-8886'	5-3-4.5	95-187-130
9030-9040'	6.25-3-5.5	65-110-75
9046-9052'	5.25-4.25-4.75	75-105-65
9111-9123'	4.75-3.25-4	60-98-55

90% SH, 10% LS
100% SH
100% SH
100% SH

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BLEAZARD #2-28B4
ALTAMONT/BLUEBELL
DUCHESNE COUNTY, UTAH
PARKER #235/UNIBAR

1580' FSL & 2335' FWL
NE/SW SEC. 28-T2S-R4W

WI: 78.453% ANR AFE: 64139
ATD: 12,900' (WASATCH) SD: 7/15/92
CSG: 13-3/8" @ 217'; 9-5/8" @ 5990'
7" @ 10,424'; 5" @ 12,897'
DHC(M\$): 1,483.0

- 7/13/92 Prep to MI RURT on Parker #235 today. Anticipate spudding well on 7/17/92.
- 7/14/92 217' KB RURT. Spud conductor hole w/Bill Jr. Rathole Inc. on 7/6/92. Drill to 195' w/18" bucket. Run 5 jts 13-3/8" 48# J-55 ST&C csg. Cmt w/Halliburton: pump 20 bbls gel wtr and 275 sx Prem AG cmt w/2% CaCl₂ and 1/4#/sx Flocele. Wt 15.6 ppg, Yd 1.18 cu ft/sx. Displace w/FW and circ 17 bbls cmt to surf. Hole stayed full. Job complete 9:00 a.m., 7/9/92. MI RURT on Parker #235. Anticipate spudding well on 7/17/92. CC: \$86,470.
- 7/15/92 217' KB. RURT. Rig move complete and derrick in air. Will spud well tomorrow morning, 7/16/92. CC: \$162,010.
- 7/16/92 676' Drlg w/air mist. 459'/6 hrs. RUR. NU rot hd & flowline. PU BHA. Drlg 12-1/4" surf hole w/wtr. Svy, drlg w/air mist @ 2600 CFM air/18 GPM/400 PSI. Spud well at 11:30 p.m., 7/15/92. Drlg w/air mist. CC: \$169,873.
- 7/17/92 2285' Drlg w/aerated wtr. 1609'/17½ hrs. Drlg w/air mist, chg out rot hd. Drlg w/air mist. Svys: 1-1/4 deg @ 1030'; 1-1/2 deg @ 1560'; 1-1/2 deg @ 1871'. TFNB #2. Wash 40' to btm. Drlg w/aerated wtr. MW 8.4, VIS 27, PH 10.5, ALK 0.7/1.2, CL 2000, CA 8, AIR 2200 CFM. CC: \$182,146.
- 7/18/92 3825' Drlg w/aerated wtr. 1540'/22 hrs. Drlg, svys: 1-1/4 deg @ 2370'; 1 deg @ 2867'; 1/4 deg @ 3486'. Drlg w/aerated wtr. MW 8.4, VIS 27, PH 9.5, ALK .3/.7, CL 300, CA 28, 2200 CFM. CC: \$198,063.
- 7/19/92 4876' Drlg 1051'/21 hrs. Drlg, svys: 1/2 deg @ 3957'; 1-3/4 deg @ 4458'. RS, weld on mud line. Drlg, weld on flowline. Drlg w/aerated wtr. MW 8.4, VIS 27, PH 9.5, ALK .2/.6, CL 2000, CA 68, 1800 CFM. CC: \$209,383.
- 7/20/92 5344' Drlg w/wtr. 468'/14 hrs. Drlg w/aerated wtr. Svy: 1 deg @ 4956'. Drlg w/aerated wtr, load hole w/wtr. TOH w/bit (tight spots at 4875', 3560' and 1029'). TIH w/new bit. W&R from 3982' to 4044'. TIH w/bit. W&R from 5049'-5168'. Drlg w/wtr. MW 8.4, VIS 27, PH 9.5, CL 2000, CA 68. CC: \$220,770.
- 7/21/92 5666' Drlg w/wtr. 322'/15 hrs. Drlg, svys: 4-1/2 deg @ 5494'; 4-3/4 deg @ 5612'. TOH for bit. MU new bit, TIH and hit bridge at 3955'. W&R from 3955' to 4017'. TIH w/bit to 5596'. W&R from 5596' to 5656'. Drlg w/wtr. MW 8.4, VIS 27, PH 10.5, ALK 0.3/0.5, CL 3500, CA 44. CC: \$236,038.
- 7/22/92 5998' Circ & cond hole for short trip. 327'/21.5 hrs. Drlg w/wtr. Svy: 4-1/4 deg @ 5702'. RS, drlg, mud up at 5800'. Work tight hole at 5904' (connection). Drlg, C&C for short trip. MW 8.9, VIS 38, WL N/C, PV 6, YP 6, 3% SOL, PH 10, ALK 0.3/0.8, CL 4000, CA 12, GELS 1, 10" 2, CAKE 2. CC: \$253,860.
- 7/23/92 5993' Welding on wellhead to 9-5/8" csg. ST 32 stds. Circ & cond hole. Drop svy and SLM out of hole w/BHA. SLM 5990.05', no corr. Run 145 jts 9-5/8" 40# S-95 BT&C and LT&C. Lost full returns after running 60 jts in. C&C and established full returns. RU Halliburton and pump 1230 sx Lead Hi-Fill cmt w/0.3% HR-7, 3#/sx Capseal and 1/4#/sx Flocele. Wt 11 ppg, yd 3.82 cu ft/sx. Tail w/300 sx Type V Prem AG cmt w/1% CaCl₂, 1/4#/sx Flocele, Yd 1.18 cu ft/sx, wt 15.6 ppg. Had full returns throughout and circ 382 sx cmt to pit. Bump plug to 1800 psig, floats held. Annulus cmt dropping, WOC. Pump top job w/100 sx Type V Prem AG and fill cmt back to surf (calculates to be 335' down below surf where annulus cmt level dropped after initial job. WOC. Notified State of Utah of 9-5/8" cmt job. MW 8.9, VIS 38, WL N/C, PV 9, YP 9, 3% SOL, PH 10, ALK 0.2/0.6, CL 4800, CA 16, GELS 4, 10" 8, CAKE 2. CC: \$476,100.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ OCT 26 1992

3. NAME OF OPERATOR

ANR Production Company

4. ADDRESS OF OPERATOR

P. O. Box 749 Denver, CO 80201-0749

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1580' FSL & 2335' FWL

At top prod. interval reported below Same as above.

At total depth Same as above.

14. API NO.

43-013-31304

DATE ISSUED

3/11/91

15. DATE SPUNDED

7/6/92

16. DATE T.D. REACHED

8/26/92

17. DATE COMPL. (Ready to prod.)

9/13/92

(Plug & Abdl.)

18. ELEVATIONS (DF, AER, AT, GR, ETC.)

6382' GR

19. TOTAL DEPTH, MD & TVD

12,900'

20. PLUG BACK T.D., MD & TVD

12,851'

21. IF MULTIPLE COMPL. HOW MANY

22. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

10,702'-12,851' (Wasatch)

24. WAS DIRECTIONAL SURVEY MADE
No

25. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/GR, Sonic & CAL, GELL-10-92

26. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)
DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

27. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	217'	18"	275 sx Premium AG	None
9-5/8"	40#	5990'	12-1/4"	1630 sx Hi-Fill + Type V	None

28. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7"	5748'	10424'	1010		2-7/8"	10400'	10400'
5"	10182'	12897'	230				

29. PERFORATION RECORD (Interval, size and number)

Interval Holes

10,702'-12,851' 390

Perf'd w/3 SPF w/3-1/8" csg gun.

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

31. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
10,702'-12,851' 12,000 gals 15% HCl + 150 - 1.1 BS's

32. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9/5/92		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9/13/92	24	28/64"	→	811	822	7	1013	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
360	N/A	→	811	822	7	43.1		
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)								

33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY
M. Bozarth

34. LIST OF ATTACHMENTS

Chronological History

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Eileen Danhi Day

TITLE

Regulatory Analyst

DATE 10/23/92

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Bottom	Description, contents, etc.

38.

GEOLOGIC MARKERS

Name	Top	
	Meas. Depth	True Vert. Depth
Lower Green River	8702'	8702'
Wasatch	10471'	10471'

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BLEAZARD #2-28B4
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 78.453% ANR AFE: 64139

PAGE 8

9/13/92 Flow 811 BO, 7 BW, 822 MCF, FTP 360 psi, 28/64" chk.
9/14/92 Flow 651 BO, 0 BW, 686 MCF, FTP 425 psi, 24/64" chk.
9/15/92 Flow 599 BO, 0 BW, 642 MCF, FTP 350 psi, 24/64" chk.
9/16/92 Flow 554 BO, 0 BW, 594 MCF, FTP 375#, 24/64" chk. Drop from report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 7

BLEAZARD #2-28B4
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 78.453% ANR AFE: 64139
TD: 12,900' (WASATCH) SD: 7/15/92
CSG: 5" @ 10,182'-12,897'
PERFS: 10,702'-12,851'
CWC(M\$): 1,765.0

- 8/30/92 RDRT, plan to MICU Wednesday, 9/2/92.
TC: \$1,270,972
- 9/1/92 PU 7" csg scraper, 6-1/8" drag bit, CO to LT. MIRU. RU floor. Spot equip. Unload tbq. RU hard line. SDFN @ 7:00 p.m.
DC: \$2,600 TC: \$1,273,572
- 9/2/92 Cont drlg out cmt. PU 7" csg scraper, 6-1/8" drag bit. RIH w/2-7/8" tbq. Tagged cmt @ 9721'. Displace mud from hole. RU drlg equip, rev circ. Drill cmt to 9882'.
DC: \$7,620 TC: \$1,281,192
- 9/3/92 Cont CO 5" liner. Cont DO cmt from 9882'-9944'. Circ hole clean. PT to 3000 psi fro 15 min, held. Cont to DO cmt from 9944'-10,071'. Change out crews @ 12:00 noon. Cont DO cmt from 10,071' to 5" LT @ 10,182'. Circ hole clean. POOH. PU 4-1/8" dressing tool. Tag cmt @ 10,182', DO 8' cmt. Tag drillable bushing @ 10,190' & DO. RIH to 10,246', circ well clean. RIH to 10,296' & tag cmt. Able to set 2000-6000 on bit w/torque then fell thru for 2'-5' & set down again. CO to 10,341'.
DC: \$18,980 TC: \$1,300,172
- 9/4/92 Run WL pkr. Fell out @ 10,341'. RIH to 11,271', circ well. RIH & circ mud out as necessary. Tagged cmt @ 12,765'. PT to 3000 psi. DO cmt to FC @ 12,854'. Roll well w/750 bbls 3% KCl. POOH w/CO tool. RU OWP. RIH w/CBL & log from 8600'-12,830'. Perf 12,851'-10,702' w/3 SPF & 120 deg phasing w/3-1/8" gun, 390 holes.
DC: \$6,002 TC: \$1,306,174
- 9/5/92 Well flwg. Set 5" pkr w/knockout plug @ 10,400'. RD OWP. PU, latch & TIH w/325 jts 2-7/8" tbq, latch into pkr @ 10,400'. Pump 100 bbls 3% KCl down csg. Let tbq blow down. NU WH. RU Delsco & knockout plug, while holding 3500 on tbq. NU flowlines, open well up @ 5:05 p.m. RD.
DC: \$102,874 TC: \$1,409,048
- 9/5/92 Flow 350 BO, 256 BW, 425 MCF/10 hr, FTP 550 psi, 24/64" chk.
- 9/6/92 Flow 456 BO, 0 BW, 504 MCF, FTP 300 psi, 26/64" chk.
- 9/7/92 Flow 301 BO, 0 BW, 333 MCF, FTP 150 psi, 32/64" chk.
- 9/8/92 Flow 303 BO, 0 BW, 358 MCF, FTP 150 psi, 32/64" chk.
- 9/9/92 Flow 228 BO, 0 BW, 392 MCF/23.5 hr, FTP 250 psi, 24/64" chk, early gauge, cut wax 500-550'.
- 9/10/92 Flow 196 BO, 0 BW, 390 MCF, FTP 50 psi, 24/64" chk.
- 9/11/92 Flow 162 BO, 9 BW, 247 MCF, FTP 50 psi, 24/64" chk.
- 9/12/92 Flow 440 BO, 96 BW, 389 MCF/15 hrs, FTP 450 psi, 24/64" chk. Down 9 hrs to acidize. MIRU Smith Energy Company. Acidize w/12,000 gal 15% HCl w/additives, 4 - 3000 gal acid stages w/150 - 1.1 balls per stage, 3 - 1000 gal diverter stages, 2000# on backside. Max rate 8700# @ 21 BPM, avg rate 8350# @ 13 BPM. Diversion - good. ISIP 4350#, 5 min 3680#, 10 min 2710#, 15 min 2480#. 724 BLTBR. RD Smith Energy Company, turn over to production.
DC: \$37,481 TC: \$1,446,529



Coastal
The Energy People

November 12, 1992

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Attention: Vicky Carney

Re: Your Letters of November 3, 1992
Request for Logs

Dear Vicky:

As you requested, enclosed please find logs for the designated well requests:

1. Bleazard #2-28B4 - CBL ✓ 25 40 28
2. NBU 119 - CBL/CCL/GR
3. NBU 128 - DIL-GR; CBL-CCL-GR
4. NBU 176 - CBL-CCL-GR
5. NBU 185 - CBL/CCL/GR; PDK 100
6. NBU 187 - CBL-CCL-GR
7. NBU 188 - CBL/CCL/GR
8. NBU 312-2E - CBL/CCL/GR

If further information is needed, please contact me at (303) 573-4476.

Sincerely,

Eileen Danni Dey
Regulatory Analyst

EDD:mem

Enclosures

cc: Well Files

RECEIVED

NOV 16 1992

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303/572-1121

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well

Footages: 1580' FSL & 2335' FWL

QQ, Sec., T., R., M.: NE/SW Section 28, T2S-R4W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allocated or Tribe Name:

N/A

7. Unit Agreement Name:

CA #9681

8. Well Name and Number:

Bleazard #2-28B4

9. API Well Number:

43-013-31304

10. Field and Pool, or Wildcat:

Altamont/Bluebell

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Cleanout Production String | |

Date of work completion 3/6/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached morning reports for the work performed on the above referenced well.

RECEIVED

AUG 02 1993

DIVISION OF
OIL GAS & MINING

13.

Name & Signature:

Eileen Danni Dey

Title: Regulatory Analyst

Date: 7/26/93

(This space for State use only)

[illegible]

DAYS SINCE RELIEVED

STATE Ind.

SPUD DATE:

DAYS SINCE SPURRED

FT

IN

HRS

CSG @

PBTD

ACTIVITY @ REPORT TIME Well's Landing - 7.

ACTIVITY LAST 24 HOURS

6:00 a.m. — 6:00 a.m.

DRILLING MUD PROPERTIES

WT. (#/GAL) _____ VIS (SEC.) _____ F.L. 100# (cc) _____ HIGH TEMP. F.L. @ 300 PSI _____ P.V. (CP) 31730.60 Y.P. (LB/100 FT²) _____
% OIL _____ % LCM _____ % SOLIDS _____ ES/pH _____ ALK.:P_f _____ Ex. Lm. _____ CL (PPM) _____
OWR/Ca _____ GELS (LB/100 FT²): 0" _____ 10" _____ CAKE (32 ND") _____ MBT _____ LB/100 FT² _____

PUMP DATA:

NO. 1: MODEL _____ LINER SIZE _____ X _____ " SPM _____ GPM _____ PUMP PRESS _____

NO. 2: MODEL _____ LINER SIZE _____ X _____ " SPM _____ GPM _____ PUMP PRESS _____

DRILLING STRING:

D.P. SIZE & TYPE _____ D.C. THD _____ NO. D.C. _____ LENGTH _____ O.D. _____ I.D. _____
EFF. WT. OF D.C. _____ BHA _____

BIT RECORD:

[illegible]

DAILY | CUMULATIVE

[illegible]

Western Tro # 25 # 3749

LEASE & WELL BLAZARD # 2-2834 DRILLING FOREMAN Jim Twine DAYS SINCE RELIEVED 8

FIELD/PROSPECT Almond / Blackwell COUNTY Duchess STATE Vt

DISTRICT _____ REPORT TAKEN BY: As SPUD DATE: _____ DAYS SINCE SPURRED _____

T.D. _____ FT. DRLG. PROGRESS _____ FT. IN _____ HRS. _____" CSG@ _____ PBTD _____ FT.

ACTIVITY @ REPORT TIME ALL WELL w/ BRN & WLF - DOOR -

HOURS	ACTIVITY LAST 24 HOURS	DRILLING/COMPLETION COSTS
-------	------------------------	---------------------------

6:00 a.m. — 6:00 a.m.

CODE
NO.

DRILLING/COMPLETION COSTS

COST

DAILY	CUMULATIVE
-------	------------

ACE.

7:00am	Hot Girl blessing well done	100%		
--------	-----------------------------	------	--	--

110	ROADS & LOCATIONS	388	-	500
	CONTRACTOR CHARGES			

120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP., WO	1240	12065
---------	--	------	-------

8. Shale - Not approx 2000 Tons	130	MUD & CHEMICALS	1000	-	6000
---------------------------------	-----	-----------------	------	---	------

135-136	CEMENTING SERVICE & FLOAT EQUIPMENT		
---------	--	--	--

140	ELECTRIC LOGGING (OPEN HOLE)	
-----	------------------------------	--

140	CELLULOSE LOGGING (STERN HOLE)		
141	CORING, DST, FMT		

(8) up Pore. Stop Time @ 3pm	141	CORING, DST, FMT		
	142	MUD LOGGING		

	142	MUD LOGGING		
	145	FISHING TOOLS & SERVICES		

	145	FISHING TOOLS & SERVICES <i>IN STATES.</i>	450	3900
--	-----	---	-----	------

	146	WATER TARGET	1000	2600
--	-----	-------------------------	------	------

	146	FUEL	2000 (LPI)	50	875
--	-----	------	------------	----	-----

	146	BITS		
--	-----	------	--	--

147	EQUIPMENT RENTALS	350	3650
-----	-------------------	-----	------

			TRUCKING	-	785
--	--	--	----------	---	-----

175	THICKNESS	175
181	BHP. GOR. POTENTIAL TESTS	185

181	BHP, GOR, POTENTIAL TESTS		
182	PERF. AND Cased HOLE LOGS		

183	PERF. AND CASED HOLE LOGS		
184	LOGGING, REASONING, ETC.		

	184	ACIDIZING, FRACTURING, ETC.		
--	-----	-----------------------------	--	--

		MISC. LABOR & SERVICES		
		585 KIRKMAN - COLLIER'S	750	5500

	190	SUPERVISION	350	2800
--	-----	-------------	-----	------

TOTAL INTANGIBLES	4190	32 275
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TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)	200	TOTAL TANGIBLES (CSG, ETC.)	—	—
--	-----	-----------------------------	---	---

TOTAL COSTS	4196	3275
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WT. (#/GAL) _____ VIS (SEC.) _____ F.L. 100# (cc) _____ HIGH TEMP. F.L. @ 300 PSI _____ P.V. (CP) _____ Y.P. (LB/100 FT) _____

% OIL _____ % LCM _____ % SOLIDS _____ ES/pH _____ ALK.:P_f _____ Ex-Lm. _____ CL (PPM) _____

OWR/Ca _____ GELS (LB/100 FT²): 0" _____ 10" _____ CAKE (32 ND") _____ MBT _____ LB/BBL _____

NO. 1: MODEL _____ LINER SIZE _____ X _____ " SPM _____ GPM _____ PUMP PRESS _____

NO. 2: MODEL _____ LINER SIZE _____ X _____ " SPM _____ GPM _____ PUMP PRESS _____

D.P. SIZE & TYPE _____ D.C. THD _____ NO. D.C. _____ LENGTH _____ O.D. _____ I.D. _____

EFF. WT. OF D.C. _____ BHA _____

[illegible]

COASTAL OIL & GAS MORNING REPORT

DATE Feb 25 1992

WESTERN Rig #25* 3744

WELL NAME & WELL BLAZARD # 2-28 B4

DRILLING FOREMAN Jim Tule

DAYS SINCE RELIEVED 3

FIELD/PROSPECT Altamont / Bluebell

COUNTY Duchesne

STATE Utah

DISTRICT 2 REPORT TAKEN BY: HCS

SPUD DATE: _____ DAYS SINCE SPUDDED _____

T.D. _____ FT. DRLG. PROGRESS _____ FT. IN _____ HRS. _____ " CSG@ _____ PBDT _____ FT.

ACTIVITY @ REPORT TIME 2:01 P.M. - Stepping ROOSE & Tug

HOURS

ACTIVITY LAST 24 HOURS

6:00 a.m. — 6:00 a.m.

DRILLING/COMPLETION COSTS

ITEM

COST

DAILY

CUMULATIVE

CODE NO.

ARR.

2:00 am Hot Oiler had well BRED down - Release

110

ROADS & LOCATIONS B46

-

500

2:10 a.m. 9885' - Step on 16" 30" A

120-125

CONTRACTOR CHARGES
FOOTAGE, DAY WORK, COMP., WO

1745

3830

8 Spools - Rig down Floor - Start

130

MUD & CHEMICALS Low Chem

-

200

2:00 to 2:10 - EIC - Couldn't get

135-136

CEMENTING SERVICE &
FLOAT EQUIPMENT

-

-

in hole 4' sub - Blowing air in

140

ELECTRIC LOGGING (OPEN HOLE)

-

-

over - 2:01 to 2:05 158' 15" Tug

141

CORING, DST, FMT

-

-

pulling Chg Equip back to 2:00

142

MUD LOGGING

-

-

pull up on 2:05 - Backed off

145

FISHING TOOLS & SERVICES

-

-

2:50 - Rec'd 59x75" 842x34" 2:05

146

WATER Target

-

1000

(Lack 91x34" 9x1" 8 pump) - Chg Equip

146

FUEL Propane (200)

-

250

back to 2:05 - Close well in 1/4

146

BITS

-

-

2:10 Night 6:00 Shut down -

147

EQUIPMENT RENTALS
1000 miles - Oilfield

350

900

175

TRUCKING 700 miles

-

-

181

BHP, GOR, POTENTIAL TESTS

-

-

183

PERF. AND CASED HOLE LOGS

-

-

184

ACIDIZING, FRACTURING, ETC.

-

-

184

ACIDIZING, FRACTURING, ETC.

-

-

183

PERF. AND CASED HOLE LOGS

-

-

184

ACIDIZING, FRACTURING, ETC.

-

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184

ACIDIZING, FRACTURING, ETC.

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184

ACIDIZING, FRACTURING, ETC.

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184

ACIDIZING, FRACTURING, ETC.

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184

ACIDIZING, FRACTURING, ETC.

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184

ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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184

ACIDIZING, FRACTURING, ETC.

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184

ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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184

ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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ACIDIZING, FRACTURING, ETC.

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184

ACIDIZING, FRACTURING, ETC.

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184

ACIDIZING, FRACTURING, ETC.

-

-

DRILLING MUD PROPERTIES

WT. (#/GAL) _____ VIS (SEC.) _____ F.L. 100# (cc) _____ HIGH TEMP. F.L. @ 300 PSI _____ P.V. (CP) _____ Y.P. (LB/100 FT³) _____

% OIL _____ % LCM _____ % SOLIDS _____ ES/pH _____ ALK.:P_i _____ Ex-Lm. _____ CL (PPM) _____

OWR/Ca _____ GELS (LB/100 FT³): 0" _____ 10" _____ CAKE (32 ND") _____ MBT _____ LB/BBL

PUMP DATA:

NO. 1: MODEL _____ LINER SIZE _____ X _____ " SPM _____ GPM _____ PUMP PRESS _____

NO. 2: MODEL _____ LINER SIZE _____ X _____ " SPM _____ GPM _____ PUMP PRESS _____

DRILLING STRING:

D.P. SIZE & TYPE _____ D.C. THD _____ NO. D.C. _____ LENGTH _____ O.D. _____ I.D. _____

EFF. WT. OF D.C. _____ BHA _____

BIT RECORD:

BIT NO.	SIZE	MFR.	TYPE	SERIAL NO.	JETS 32nd			DEPTH OUT	TOTAL THIS BIT			CUM. HRS.	COND. DULL
---------	------	------	------	------------	-----------	--	--	-----------	----------------	--	--	-----------	------------

Wednesday,

Western Rio # 25 # 3743

DAYS SINCE RELIEVED _____

DISTRICT _____ REPORT TAKEN BY: [Signature] SPUD DATE: _____ DAYS SINCE SPURRED _____

T.D. _____ FT. DRLG. PROGRESS _____ FT. IN _____ HRS. _____ " CSG@ _____ PBDT _____ FT.

ACTIVITY @ REPORT TIME 12:30 PM 01/01/68 - RELEASE AD/ON

ACTIVITY LAST 24 HOURS

DRILLING/COMPLETION COSTS

6:00 a.m. — 6:00 a.m.

CODE
NO.

ITEM

COST

DAILY

| CUMULATIVE

A.F.E.

7:00 AM - Hot Air Ballooning over the city

ROADS & LOCATIONS *-B & G*

CONTRACTOR CHARGES
FOOTAGE, DAY WORK, COMP., WO

MUD & CHEMICALS [100-010]

CEMENTING SERVICE &
FLOAT EQUIPMENT

ELECTRIC LOGGING (OPEN HOLE)

CORING, DST, FMT

MUD LOGGING

FISHING TOOLS & SERVICES

WATER

FUEL 2000.00 (200)

BITS

EQUIPMENT RENTALS *3100*

TRUCKING

BHP, GOR, POTENTIAL TESTS

PERF. AND CASED HOLE LOGS

ACIDIZING, FRACTURING, ETC.

MISC. LABOR & SERVICES

SUPERVISION

TOTAL INTANGIBLES

200 TOTAL TANGIBLES (CSG.,ETC.)

TOTAL COSTS

TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)

WT. (#/GAL) _____ VIS (SEC.) _____ F.L. 100# (cc) _____ HIGH TEMP. F.L. @ 300 PSI _____ P.V. (CP) _____ Y.P. (LB/100 FT²) _____

% OIL _____ % LCM _____ % SOLIDS _____ ES/pH _____ ALK.:P_t _____ Ex.Lm. _____ CL (PPM) _____

OWB/Ca _____ GELS (LB/100 FT²): 0" _____ 10" _____ CAKE (32 ND") _____ MBT _____ LB/BBL _____

NO. 1: MODEL _____ LINER SIZE _____ X _____ " SPM _____ GPM _____ PUMP PRESS _____

NO. 2: MODEL _____ LINER SIZE _____ X _____" SPM _____ GPM _____ PUMP PRESS _____

D.P. SIZE & TYPE _____ D.C. THD _____ NO. D.C. _____ LENGTH _____ O.D. _____ I.D. _____

FFF WT. OF D.C. _____ BHA _____

					ITEM 202d		TOTAL THIS BIT		COND. DULL
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[illegible]

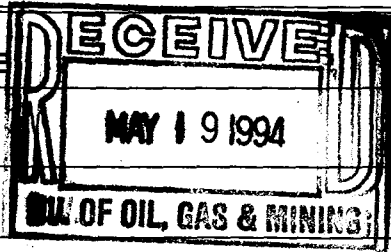
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1580' FSL & 2335' FWL

NE/SW Section 28-T2S-R4W

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

CA #9681

8. Well Name and No.

Bleazard #2-28B4

9. API Well No.

43-013-31304

10. Field and Pool, Or Exploratory Area

Bluebell/Altamont

11. County or Parish, State

Duchesne Co., UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Off Lease Storage & Meas.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

ANR Production Company requests permission for off lease storage and measurement of oil and gas production from the Bleazard #2-28B4. This well produces to the Lawrence #1-30B4 battery into separate oil storage tanks to handle the Ute mineral interests in the well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5-26-94

BY: Marc D. Ernest

14. I hereby certify that the foregoing is true and correct

Signed

Marc D. Ernest
Marc D. Ernest

Title Production Superintendent

Date

05/18/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

CA #9681

8. Well Name and No.

Bleazard #2-28B4

9. API Well No.

43-013-31304

10. Field and Pool, Or Exploratory Area

Bluebell/Altamont

11. County or Parish, State

Duchesne Co., UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1580' FSL & 2335' FWL

NE/SW Section 28-T2S-R4W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Site Security Diagram

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached Site Security Diagram for the above referenced location.

14. I hereby certify that the foregoing is true and correct

Signed

N.O. Shiflett

Title District Drilling Manager

Date

05/20/94

(This space for Federal or State office use)

APPROVED BY

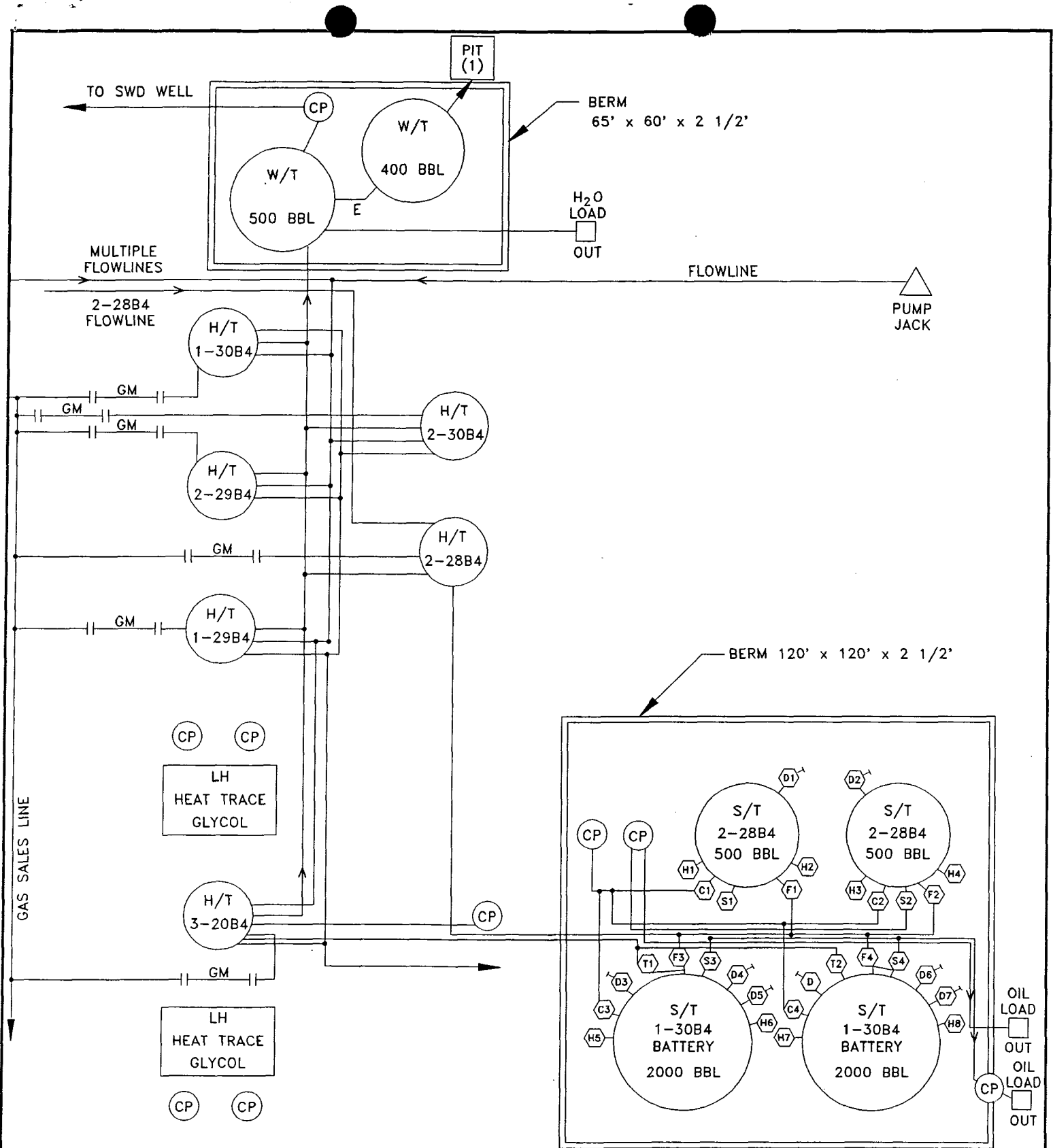
Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



This lease is subject to the site security plan for the Altamont Field for Coastal Oil & Gas. The plan is located at: Altamont Gas Plant 2 miles west of Altamont on Highway 82. Altamont, Utah

File No: Coastal/A-1

Coastal Oil & Gas Corp.

Field: Altamont
Lease(s): Lawrence 1-30B4
Bleazard 2-28B4

Location: NW NE 30 T2S-R4W
County: Duchesne State: Utah
Prepared By: Jim Kenney Date: 5-18-94

Buys & Associates, Inc.
Environmental Consultants

1-30-B4 and 2-28-B4

Position of Valves and Use of Seals During Production

Valve	Line Purpose	Position	Seal Installed
H1-H8	Heat Trace	Open	No
C1-C4	Recycle	Open	Yes
S1-S4	Sales	Closed	Yes
F1-F4	Production In	Open	Yes
T1-T2	Test Lines	Closed	Yes
D1-D7	Tank Drain	Closed	Yes

Position of Valves and Use of Seals During Sales

Valve	Line Purpose	Position	Seal Installed
H1-H8	Heat Trace	Open	No
C1-C4	Recycle	Closed	Yes
S1-S4	Sales	Open	No
F1-F4	Production In	Closed	Yes
T1-T2	Test Line	Closed	Yes
D1-D7	Test Drain	Closed	Yes

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOTICE OF INCIDENTS OF NONCOMPLIANCE

☒ Certified Mail-Return
Receipt Requested
388 280 345
☐ Hand Delivered, Received
by:

Identification	
Lease	
CA	<u>96-81</u>
Unit	
PA	

Bureau of Land Management Office Vernal District Office		Operator <u>ANR Production Co.</u>	
Address <u>170 S. 500 E. Vernal, UT 84078</u>		Address <u>P.O. Box 749 DENVER Co. 80201-0749</u>	
Telephone <u>801-789-1362</u>		Attention <u>Mr. J. Adamski</u>	
Site Name <u>HEAZARD</u>	Well or Facility Identification <u>2-2884</u>	1/4 Sec. <u>NESW/28</u>	Township <u>2S</u>
Inspector <u>R. Arnold</u>		Range <u>4W</u>	Meridian <u>UBSM</u>

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE.

Date	Time (24-hour clock)	Violation	Gravity of Violation
<u>JAN. 26 1994</u>	<u>1330</u>	<u>43 CFR 3162.7(d)1</u>	<u>Minor</u>
Corrective Action To be Completed by	Date Corrected	Assessment for Noncompliance	Assessment Reference
<u>Within 20 Calendar Days upon Receipt</u>		<u>\$</u>	<u>43 CFR 3163.1 ()</u>

Remarks:
REQUIRES that a site security diagram be submitted within 60 days upon completion of any facility storing oil produced or allocated to Indian lands

When violation is corrected, sign this notice and return to above address.

Company Representative Title Dist. Dir. Mgr. Signature A.D. Shifflett Date 5/20/94
Company Comments See attached Site Security Diagram.

WARNING

Incidents of Noncompliance correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By," you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 4015 Wilson Blvd., Arlington, VA 22206 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <u>[Signature]</u>	Date <u>8/10/94</u>	Time <u>1445</u>
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FOR OFFICE USE ONLY

Number	Date	Assessment	Penalty	Termination
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Type of Inspection:

MAY 10th

ORIGINAL (RETURN TO ISSUING OFFICE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

CA #9681

8. Well Name and No.

Bleazard #2-28B4

9. AAPI Well No.

43-013-31304

10. Field and Pool, Or Exploratory Area

Bluebell/Altamont

11. County or Parish, State

Duchesne Co., UT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1580' FSL & 2335' FWL

NE/SW Section 28-T2S-R4W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



Notice of Intent



Subsequent Report



Final Abandonment Notice



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other CO & Acdz



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached workover procedure for work to be performed in the subject well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11/30/95

BY: [Signature]

RECEIVED
JAN 7 1995
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed

N.O. Shiflett

Title

District Drilling Manager

Date

01/25/95

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BLEAZARD #2-28B4

Section 28-T2S-R4W

Altamont Field

Duchesne County, Utah

BLEAZARD #2-28B4

Section 28-T2S-R4W

Altamont Field

WELL DATA

LOCATION: 1580' FSL 2335' FWL

ELEVATION: 6382' GL 6404' KB

TOTAL DEPTH: 12,900' 12,854' PBTB

CASING: 9-5/8" 40# S-95 LT&C & BT&C set @ 5990', cmt'd w/1530 sxs circ.

7" 26# CF-95 LT&C set @ 10,424'. TOL 5748', cmt'd w/1010 sxs.

5" 18# CF-95 Hydrill set @ 12,897'. TOL @ 10,182', cmt'd w/230 sxs.

TUBULAR DATA

Description	ID	Drift	Capacity B/F	Burst Psi	Collapse Psi
9-5/8" 40# S-95	8.835	8.679	.0758	6,820	4,230
7" 26# CF-95	6.276	6.151	.0382	8,600	7,600
5" 18# CF-95	4.276	4.151	.0177	12,040	11,880
2-7/8" 6.5# N-80	2.441	2.347	.00579	10,570	11,160

Perforated Interval 10,702'-12,851' 130' 390 holes

WELL HISTORY

09/01/92 Perforated Wasatch 10,702'-12,851' 130' 3 JSPF. Set pkr @ 10,400'.

09/12/92 Acidized w/12,000 gals 15% HCl. 4 - 3000 gal stages w/150 RCNBS per stage & 3 - 1000 gal diverter stages. ATR 13 BPM ATP 8350 psi ISIP 4350 psi IP 822 BOPD 7 BWPD 822 MCFD, 18/64" chk. 350 psi FTP.

11/14/92 DO pkr @ 10,400'. Install Rotaflex.
Production Prior: 117 BO 140 BW 202 MCF
Production After: 191 BO 270 BW 232 MCF

02/05/93 Bacteria soak. Stripped rods out of hole. Well kicking. Checked for csg leak.

03/06/93 PT csg to 2000 psi. Well trying to flow. RIH w/2" pump.

PROCEDURE

1. MIRUSU. Kill well. POOH w/rods & pump. NDWH NUBOP. Rlse tbg anchor, set @ 9876'. POOH w/tbg.
2. RIH w/5", clean out tools on 2-7/8" tbg. CO to PBTD @ 12,854'. POOH w/tools.
3. RIH w/5" retr. pkr, profile nipple, on-off tool on 2-7/8" HD workstring. Set pkr @ 11,380'. Perfs @ 11,363' & 11,393'. Perfs open above.
4. MIRU Dowell. Acidize interval 11,393'-12,814' w/7000 gals 15% HCl per attached treatment schedule. MTP 9500 psi. Attempt to keep backside full.
5. Swab back load. If well flows, flow to clean up.
6. Kill well. Rlse pkr. PUH and reset pkr @ 10,650'. PT csg to 1000 psi.
7. MIRU Dowell. Acidize interval from 10,702'-11,363' w/5000 gals 15% HCl per attached treatment schedule. MTP 9500 psi.
8. Swab back load. If well flows, flow to clean up.
9. Kill well. Rlse pkr. POOH.
10. RIH w/prod. equipment per design.
11. Return well to production.

Lease: Blaazar

Well No. 2-2884

KB. 22'

1 3/8 "OD 40 LB, S-95 CSG. w/ 1530 SX

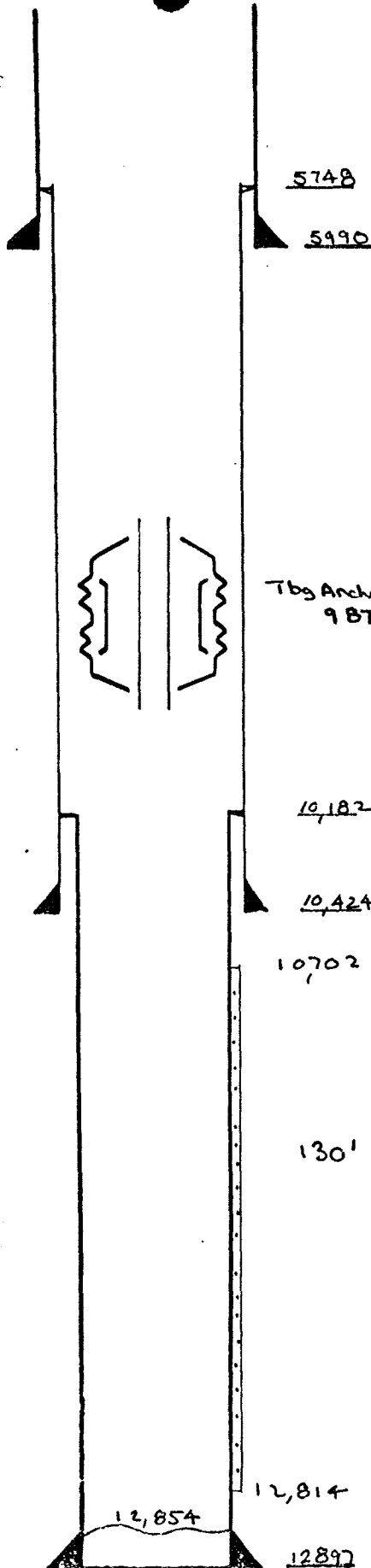
TOC @ Circ.

7" "OD 26 LB, CF-95 CSG. w/ 1010 SX

TOC @ _____.

5 "OD 18 LB, CF-95 CSG. w/ 230 SX

TOC @ _____.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

DIV. OF OIL, GAS & MINING

CA #9681

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1580' FSL & 2335' FWL

NE/SW Section 28-T2S-R4W

8. Well Name and No.

Bleazard #2-28B4

9. AAPI Well No.

43-013-31304

10. Field and Pool, Or Exploratory Area

Bluebell/Altamont

11. County or Parish, State

Duchesne Co., UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other CO & Acdz

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title Environmental & Safety Analyst

Date

06/29/95

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

tax credit
7/7/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

BLEAZARD #2-28B4 (CLEANOUT, ACIDIZE)

PAGE 10

ALTAMONT FIELD

DUCHESNE COUNTY, UT

WI: 78.453125% ANR AFE: 00553

TD: 12.900' PBDT: 12.854'

5" @ 10.182'-12.897'

PERFS: 10.702'-12.851'

CWC(M\$): 94.7

- 3/7/95 POOH w/rods.
MIRU workover rig. CC: \$708
- 3/8/95 RIH w/4" mill & CO tools.
POH w/rods & pump. ND WH, NU BOP. POH w/prod tbg & BHA. CC: \$4,766
- 3/9/95 Prep to CO 5" liner.
RIH w/4" mill & CO tools (1-jt 2", check valve, 29 jts 2", safety sub, bailer, 10 jts 2", drain sub, XO, 274 jts 2") to 10.062'. CC: \$7,600
- 3/10/95 POH w/CO tools.
RIH w/15 jts 2" tbg, tag fill @ 11.178'. CO hard bridges @ 11.178-11.189', 11.796-11.859', 12.449-12.500'. Bailer quit. CC: \$13,358
- 3/11/95 CO 5" liner.
POOH w/276 jts 2" tbg, 40 jts 2" tbg & mill. Bailer, 4" mill & 4 jts 2" tbg plugged w/sand & scale. PU new 4" mill & bailer. RIH as follows: 4" mill, 2" tbg, bailer & 2" prod string to 10.138'. CC: \$17,706
- 3/12/95 POOH w/CO tool.
RIH w/72 jts 2" tbg, tag fill @ 12.439'. CO fill from 12.439'-12.506', hard bridges @ 12.506'-12.510', 12.574-12.640', fill @ 12.650-12.720', hard bridges @ 12.720-12.793', bailer plugged. POH w/84 jts to 10.116'. CC: \$23,172
- 3/13/95 CO 5" liner.
POOH w/266 jts 2", 36 jts 2", 4" mill & bailer - 28 jts plugged w/sand, scale & fill. Re-ran 4" mill w/new bailer 39 jts 2" & 278 jts 2" to 10.167'. CC: \$27,463
- 3/14/95 RIH w/5" pkr.
RIH w/CO tools, tag bridge @ 12.576', fell thru. CO fill & scale from 12.793' to 12.854' PBDT. POH - had 29 jts plugged w/fill & scale. CC: \$33,214
- 3/15/95 Prep to acidize.
RIH w/5" HD pkr. SN, 40 jts 2" P-110 tbg, 5 1/2" OD No-Go & 273 jts workstring to 10.146'. CC: \$35,984
- 3/16/95 RIH w/5" pkr on 2 1/2"/3 1/2" tbg.
RIH w/43 jts 2" P-110 tbg, tag 5" liner w/5 1/2" No-Go. LD 4 jts tbg, set 5" MSOT HD pkr @ 11.365'. RU Dowell. Attempt to acidize perms @ 11.393'-12.814'. Est communication w/annulus. POH, LD 314 jts 2" workstring. PU new 5" pkr. CC: \$45,624
- 3/17/95 Prep to acidize.
PU new MSOT 5" HD pkr & SN. RIH w/45 jts 2" P-110 tbg to 1456'. PU 5 1/2" No-Go & 286 jts 3 1/2" 9.3# tbg off rack. POOH w/52 jts, stand back in derrick. PU 49 jts off rack. CC: \$53,068
- 3/18-19/95 SD for weekend.

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

BLEAZARD #2-28B4 (CLEANOUT, ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 78.453125% ANR AFE: 00553

PAGE 11

3/20/95 Swab back acid load.
RIH w/52 jts 3½", tag 5" liner w/No-Go. LD 6 jts, set HD pkr @ 11,455'. RU Dowell. Acidize perms @ 11,512'-12,814' w/7000 gal 15% HCl w/tracer. MTP 9100#, ATP 8500#, MTR 21 BPM, ATR 13.3 BPM. ISIP 4800#, 15 min 3277#. RD Dowell. Rls pkr & reset @ 10,650'. RU Dowell. Acidize perms @ 10,702'-11,420' w/5000 gals 15% HCl w/tracer. MTP 9100#, ATP 8500#, MTR 25 BPM, ATR 19.5 BPM. ISIP 4440#, 15 min 2957#. RD Dowell. Made 7 swab runs, IFL 900', FFL 3800'. Rec 48 BW, pH 6. CC: \$95,662

3/21/95 LD 45 jts P-110 workstring.
Made 2 swab runs. IFL 3000', FFL 3000'. Rec 13 BW, tr oil, pH 6. Rls pkr. POOH & LD 302 jts 3½", 5½" No-Go, 580' sand line w/bar & cup. RU Cutters WL. Run GR log in 5" liner. CC: \$102,261

3/22/95 Finish RIH w/rods.
Finish LD workstring. PU & RIH w/BHA (7" MSOT TAC, 4' sub, 1-perf jt plug, 1-jt 2½" N-80, PBGA, 4' 2½" sub, SN & 314 jts 2½" N-80 tbg. NO BOP. Set TAC @ 10,170' w/20,000# tension. PSN @ 10,061'. Start in hole w/Highland 1½" pump, 9 - 1", 134 - ¾" & 6 - ½" rods. CC: \$109,028

3/23/95 Well on production.
RIH w/126 - ¾", 124 - 1" rods. Space out. Return to production. Will get FL & dyno analysis today and speed up pumping unit. CC: \$116,383

3/23/95 Pmpd 0 BO, 135 BW, 54 MCF, 2.8 SPM, 15 hrs.

3/24/95 Pmpd 0 BO, 55 BW, 0 MCF, 4.1 SPM.

3/25/95 Pmpd 25 BO, 80 BW, 0 MCF, 4.1 SPM.

3/26/95 Pmpd 25 BO, 246 BW, 54 MCF, 4.1 SPM.

3/27/95 Pmpd 69 BO, 300 BW, 56 MCF, 4.1 SPM.

3/28/95 Pmpd 55 BO, 300 BW, 56 MCF, 4.1 SPM.

3/29/95 Pmpd 47 BO, 295 BW, 79 MCF, 4.1 SPM, 22 hrs. Down 2 hrs - repair electric break on pumping unit.

3/30/95 Pmpd 62 BO, 314 BW, 96 MCF, 4.7 SPM.

3/31/95 Pmpd 60 BO, 334 BW, 102 MCF.

4/1/95 Pmpd 54 BO, 313 BW, 117 MCF.

4/2/95 Pmpd 58 BO, 308 BW, 125 MCF, 4.7 SPM.

4/3/95 Pmpd 60 BO, 308 BW, 142 MCF, 4.7 SPM.

4/4/95 Pmpd 55 BO, 288 BW, 162 MCF, 4.7 SPM.

4/5/95 Pmpd 54 BO, 287 BW, 162 MCF, 4.7 SPM. Ran dyno - FL @ 4615' (SN @ 10,061'), pump efficiency 98%.

Prior prod: 20 BO, 22 BW, 213 MCF. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER: _____

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well

Footages: See Attached

QQ, Sec., T., R., M.: See Attached

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County: See Attached

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of Operator | |

Date of work completion _____

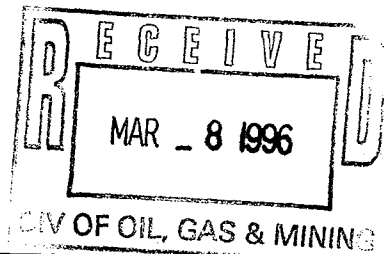
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

Bonnie Carson
Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13.

Name & Signature:

Sheila Bremer

Sheila Bremer
Environmental & Safety Analyst

Title: Coastal Oil & Gas Corporation

Date: 03/07/96

(This space for State use only)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-922

April 11, 1996

Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

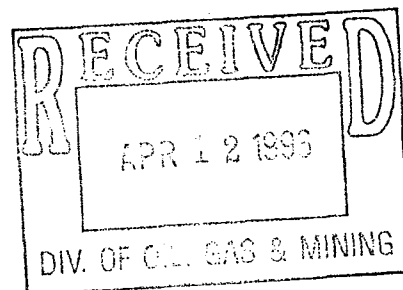
SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

Enclosures

bcc: ~~96-0000100~~
CA's (33)
DM - Vernal
Division Oil, Gas & Mining
Agr. Sec. Chron.
Fluid Chron



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

CA #9681

8. Well Name and No.

Bleazard #2-28B4

9. API Well No.

43-013-31304

10. Field and Pool, Or Exploratory Area

Bluebell/Altamont

11. County or Parish, State

Duchesne Co., UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1580' FSL & 2335' FWL

NE/SW Section 28-T2S-R4W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

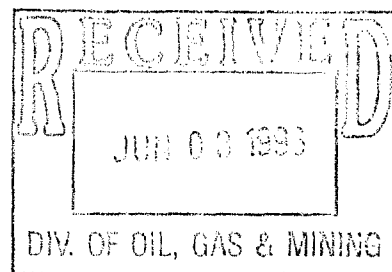
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf & Acidize

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached workover procedure for work to be performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title Environmental & Safety Analyst

Date

05/31/96

(This space for Federal or State office use)

APPROVED BY

Conditions of approval, if any:

Title

Petroleum Engineer

Date

6/3/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BLEAZARD 2-28B4
Section 28 T2S R4W
Altamont Field
Duchesne Co. Utah

PROCEDURE:

1. MIRU. POOH w/rods and pump. NDWH. Rlse TAC set @ 10,172'. NUBOP. POOH w/tbg.
2. RIH w/5" cleanout tools on 2-7/8" tbg. Clean out to PBTD @ 12,854'. POOH
3. MIRU Wireline Co. to perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

10,785-12,811' 111' 333 holes

Tie into OWP/CBL dated 9/4/92 for depth control.

4. RIH w/retr pkr on 2-7/8" workstring and 3-1/2" 9.33# N-80 tbg. Set pkr @ 11,470'. Attempt to keep backside full.
5. MIRU Dowell to acidize interval from 11,481-12,814 w/13,500 gals 15% HCL in 3 stages per attached treatment schedule. MTP 9000 psi.
6. Rlse pkr, PUH, reset pkr @ 10,650'. PT csg to 500 psi. Acidize interval from 10,702-11,460' w/8500 gals 15% HCL in 3 stages per attached treatment schedule. MTP 9000 psi. Swab back load and test.
7. Rlse pkr, POOH
8. RIH w/rod pumping equipment per design. Setting depth and pump size will be determined from swab rates and WFL's.

**GREATER ALTAMONT FIELD
BLEAZARD #2-28B4
SECTION 28-T2S-R4W
DUCHESNE COUNTY, Utah**

PERFORATION SCHEDULE
(Infill Lower Wasatch - May 14, 1996)

SCHL DLL RUN #2 (8/26/92)	O.W.P. BOND RUN #1 (9/04/92)
12,811	12,809
12,802	12,800
12,786	12,785
12,734	12,734
12,732	12,731
12,678	12,677
12,658	12,658
12,642	12,642
12,640	12,640
12,637	12,637
12,619	12,619
12,605	12,605
12,592	12,592
12,572	12,572
12,544	12,543
12,540	12,540
12,536	12,536
12,504	12,504
12,477	12,477
12,444	12,442
12,437	12,437
12,402	12,401
12,368	12,367
12,362	12,362
12,360	12,360
12,357	12,356
12,354	12,353
12,332	12,331
12,318	12,318
12,303	12,302
12,282	12,281
12,255	12,255
12,248	12,247
12,244	12,244
12,239	12,238
12,236	12,236
12,215	12,214

SCHL DLL RUN #2 (8/26/92)	O.W.P. BOND RUN #1 (9/04/92)
12,172	12,172
12,124	12,123
12,103	12,102
12,088	12,088
12,086	12,086
12,072	12,072
12,070	12,070
12,059	12,058
12,046	12,046
12,006	12,005
12,000	11,999
11,986	11,985
11,974	11,974
11,962	11,962
11,949	11,948
11,936	11,936
11,934	11,934
11,870	11,870
11,859	11,857
11,842	11,841
11,834	11,834
11,808	11,808
11,799	11,798
11,794	11,793
11,790	11,789
11,780	11,779
11,746	11,745
11,666	11,664
11,653	11,651
11,615	11,613
11,610	11,608
11,578	11,576
11,550	11,548
11,546	11,544
11,536	11,535
11,524	11,522
11,481	11,479

SCHL DLL RUN #2 (8/26/92)	O.W.P. BOND RUN #1 (9/04/92)
11,460	11,460
11,456	11,455
11,450	11,448
11,443	11,443
11,397	11,395
11,314	11,312
11,302	11,300
11,283	11,281
11,281	11,279
11,233	11,230
11,187	11,184
11,134	11,131
11,128	11,126
11,123	11,121
11,111	11,109
11,099	11,096
11,082	11,078
11,066	11,064
11,062	11,060
11,057	11,054
11,051	11,048
11,037	11,034
11,018	11,016
10,994	10,992
10,992	10,990
10,988	10,986
10,976	10,975
10,973	10,972
10,956	10,952
10,939	10,936
10,934	10,931
10,900	10,897
10,893	10,890
10,883	10,880
10,847	10,844
10,832	10,831
10,785	10,782

TOTAL = 111 FEET

Well Name: Bleazard #2-28B4Date: 5/20/96Lower Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,000			
Acid	2			2,000	100
Divertor	3		2,500		
Acid	4			4,500	225
Divertor	5		2,000		
Acid	6			7,000	350
Flush	7	5,300			
Totals	(gals):	9,300	4,500	13,500	675, 1.1 S.G.
	(bbls):	221	107	321	

Gelled Saltwater to contain:

 1/2 ppg BAF 1/2 ppg Rock Salt 0 ppg Wax Beads Y Crosslinked?YF140 Crosslinked gelPerforations @ 11,481' - 12,814' tied into OWP/CBL dated 9/4/92 for depth controlPacker set @ 11,470'

Well Name: Bleazard #2-28B4Date: 5/20/96Upper Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	3,800			
Acid	2			1,500	75
Divertor	3		2,000		
Acid	4			3,000	150
Divertor	5		1,000		
Acid	6			4,000	200
Flush	7	4,500			
Totals	(gals):	8,300	3,000	8,500	425, 1.1 S.G.
	(bbls):	198	71	202	

Gelled Saltwater to contain:

1/2 ppg BAF1/2 ppg Rock Salt0 ppg Wax BeadsY Crosslinked?

YF140 Crosslinked gel

Perforations @ 10,702' - 11,460' tied into OWP/CBL dated 9/4/92 for depth control

Packer set @ 10,650'

K.R. 22

JULY 20. 1995

Well GLAZARD 2-2884

City Duchesne State Utah

Date 6-30-95.

Foreman Jim Foreman
M. Bozarth

CSG DATA

SIZE	WT.	GRADE	FROM	TO
9 5/8"	40#	S-95	0	5990
7"	26#	CF-95	5748	10,424
5"	18#	CF-95	10,182	12,897

BRIEF COMPLETION SUMMARY

Pull PRD. Dip tube in 4 1/2 PBGA unscrewed.
 Ran back new 4 1/2 PBGA, new 7" A.C., new 45
 S. Nipple. Ran back as below. Did not tally.

NOTE Tight spot @ 11,178'.

18000 #ten.	stretch	3.60
FINAL STATUS KB		22.00
PMC Tbg Hanger		.65
314 JTS 2 7/8 RTbg		10,038.55
45 S. Nipple		1.10
1-4' x 2 7/8 Pup		4.21
4 1/2 PBGA New style		32.79
LH 2 7/8 Tbg		32.18
2 7/8 Steel Plug		.70
ASRE Jt 2 7/8		32.95
1-4' x 2 7/8 Pup		4.13
7" A.C.		2.75
EOT		10,175.61

S.N. @ 10,064
 7" A.C. @ 10,172

PRTD 12854' (3-14-95)

T.D. 12,897

← 9 5/8 40#
 Ende 5990'

7" 26#
 5748'

← LTO 5" 18#
 10,182

7" 26#
 10,424

PERFS 10,702-12,814

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

CA #9681

8. Well Name and No.

Bleazard #2-28B4

9. AAPI Well No.

43-013-31304

10. Field and Pool, Or Exploratory Area

Bluebell/Altamont

11. County or Parish, State

Duchesne Co., UT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1580' FSL & 2335' FWL

NE/SW Section 28-T2S-R4W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



Notice of Intent



Abandonment



Change of Plans



Subsequent Report



Recompletion



New Construction



Plugging Back



Non-Routine Fracturing



Final Abandonment Notice



Casing Repair



Water Shut-Off



Altering Casing



Conversion to Injection



Other Perf & Acidize



Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached workover procedure for work to be performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer
Sheila Bremer

Title Environmental & Safety Analyst

Date

05/31/96

(This space for Federal or State office use)

APPROVED BY

Conditions of approval, if any:

Title

Petroleum Engineer
Petroleum Engineer

Date

6/3/96

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*See Instruction on Reverse Side

BLEAZARD 2-28B4
Section 28 T2S R4W
Altamont Field
Duchesne Co. Utah

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**GREATER ALTAMONT FIELD
BLEAZARD #2-28B4
SECTION 28-T2S-R4W
DUCHESNE COUNTY, Utah**

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(Infill Lower Wasatch - May 14, 1996)**

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11,018	11,016
10,994	10,992
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10,988	10,986
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10,847	10,844
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Well Name: Bleazard #2-28B4Date: 5/20/96Lower Interval

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Divertor	3		2,500		
Acid	4			4,500	225
Divertor	5		2,000		
Acid	6			7,000	350
Flush	7	5,300			
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Acid	4			3,000	150
Divertor	5		1,000		
Acid	6			4,000	200
Flush	7	4,500			
Totals	(gals):	8,300	3,000	8,500	425, 1.1 S.G.
	(bbls):	198	71	202	

Gelled Saltwater to contain:

1/2 ppg BAF1/2 ppg Rock Salt0 ppg Wax BeadsY Crosslinked?

YF140 Crosslinked gel

Perforations @ 10,702' - 11,460' tied into OWP/CBL dated 9/4/92 for depth control

Packer set @ 10,650'

K.B. 22

JULY 22 1995

Well GLAZARD 2-2884

County Duchesne State Utah

Date 6-30-95

Foreman Jim Foreman
M. Bozarth

CSG DATA

SIZE	WT.	GRADE	FROM	TO
9 5/8"	40#	S-95	5748	5990
7"	26#	CF-96	5748	10,424
5"	18#	CF-95	10,182	12,897

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Pull Prod. Dip tube in 4 1/2 PBGA unscrewed,
Ran Back New 4 1/2 PBGA, New 7" A.C., New T45
S. Nipple. Ran Back As Below. Did not tally.

NOTE Tight spot @ 11,178'.

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PMC Tbg Hanger		.65
3/4 JTS 2 7/8 RRTbg		10,038.55
T45 S. Nipple		1.10
1-4' x 2 7/8 Pup		4.21
4 1/2 PBGA New style		32.79
LH 2 7/8 Tbg		32.18
2 7/8 Steel Plug		.70
PERF JT 2 7/8		32.95
1-4' x 2 7/8 Pup		4.13
7" A.C.		2.75
EOT		10,175.61

← 9 5/8 40#
End 5990'7" 26#
5748'← LTO 5" 18#
10,1827" 26#
10,424

PERFS 10,702-12,814

S.N. @ 10,064

7" A.C. @ 10,172

PRTD 12854' (3-14-95)

T.D. 12,897

UNITED STATES GOVERNMENT
memorandum

DATE: August 16, 1996

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designations of Successor Operator for our approval whereby Coastal Oil & Gas Corporation was designated as the new Operator for the Communization Agreements (CA) listed on the attached sheet, Exhibit "A".

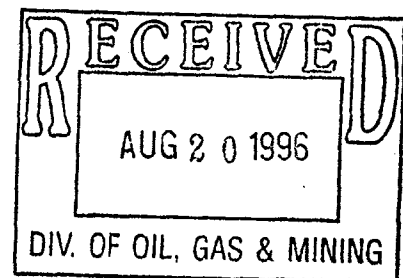
The enclosed instruments were approved on the date of this letter. Coastal's Nationwide Bond will be used to cover all operations, and plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

cc: ~~Lisha Cordova, Utah State DOGM~~
Theresa Thompson, BLM/SLC



DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Numbers are listed on attached Exhibit "A"

Designation of successor Operator for communitized area, Counties of Uintah and Duchesne, State of Utah, being:

(See attached Exhibit "A" for description of Communitization Agreements)

THIS INDENTURE, dated as of the 9th day of April, 1996, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties",

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective (see attached Exhibit "A") wherein ANR Production Company is designated as Operator of the communitized area; and

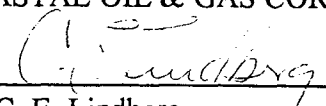
WHEREAS said, ANR Production Company has resigned as Operator, and the designation of successor operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenants and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; and said Agreement being hereby incorporated herein by referenced and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY
COASTAL OIL & GAS CORPORATION

By: 
C. E. Lindberg
Vice President

STATE OF COLORADO)
)
COUNTY OF Denver)

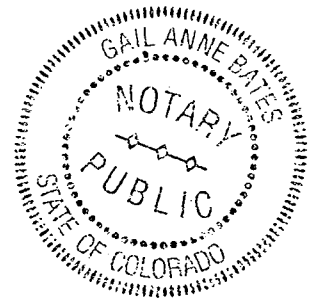
The foregoing instrument was acknowledged before me on the 9th day of April, 1996 by C. E. Lindberg, known to me to be the vice President of Coastal Oil & Gas Corporation, a Delaware corporation, on behalf of said corporation.

Given under my hand and official seal of office on this 9th day of April, 1996.

Gail Anne Bates
Notary Public in and for the State of Colorado

My Commission Expires:

MY COMMISSION EXPIRES: May 14, 1997
1314 W. Shepperd Ave., #203B
Littleton, Colorado 80120



The Designation of Successor Operator is hereby approved this 16th day of August, 1996, for the Communitization Agreements listed on the attached sheet as Exhibit "A".

Charles H. Camion
Acting Superintendent
BIA - Uintah & Ouray Agency

Communitization Agreement

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Evans Ute 2-17B3	NWSW, 17-2S-3W	Duchesne	Utah	96104	All Sec. 17-T2S-R3W	640.00	10/01/73
Miles 1-35A4	SWNE, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Miles 2-35A4	NWSW, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Brotherson 2-11B4	SESW, 11-2S-4W	Duchesne	Utah	9623	All Sec. 11-T2S-R4W	640.00	09/01/70
Brotherson 2-2B4	NESW, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Brotherson 1-2B4	SWNE, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Broadhead 1-21B6	NWNE, 21-2S-6W	Duchesne	Utah	9639	All Sec. 21-T2S-R6W	640.00	10/21/71
Ute Tribal 2-21B6	SESE, 21-2S-6W	Duchesne	Utah	9639	Sec. 21-T2S-R6W	640.00	10/21/71
Ute 1-34A4	SWNE, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Ute Brotherson 2-34A4	NWSW, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Rust 2-36A4	NESW, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/71
Ute 1-36A4	NENE, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/72
Babcock 1-12B4	SENE, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Babcock 2-12B4	SWSW, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Ellsworth 2-9B4	NESW, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Ellsworth 1-9B4	SENE, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Burton 2-15B5	NWSW, 15-2S-5W	Duchesne	Utah	9646	All Sec. 15-T2S-R5W	640.00	05/30/72
Ute 1-1B4	SENE, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Ute Jenks 2-1B4	NENW, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Tew 2-10B5	SWSW, 10-2S-5W	Duchesne	Utah	9654	All Sec. 10-T2S-R5W	640.00	09/26/72
Goodrich 1-2B3	NWSE, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Goodrich 2-2B3	NENW, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Robb 2-29B5	SESW, 29-2S-5W	Duchesne	Utah	9656	All Sec. 29-T2S-R5W	640.00	10/01/72
Ellsworth 1-16B4	NENE, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Ellsworth 2-16B4	NWSW, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Lake Fork 2-13B4	SWSW, 13-2S-4W	Duchesne	Utah	9660	All Sec. 13-T2S-R4W	640.00	10/26/72
Jessen 2-21A4	SESW, 21-1S-4W	Duchesne	Utah	9661	All Sec. 21-T1S-R4W	640.00	09/01/72
Jenkins 2-1B3	SWSW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Jenkins 1-1B3	SENW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Birch 3-27B5	SWSW, 27-2S-5W	Duchesne	Utah	9671	All Sec. 27-T2S-R5W	640.00	01/30/73
Lazy K 2-11B3	NWNE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Rudy 1-11B3	NWSE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Brotherson 1-24B4	SWNE, 24-2S-4W	Duchesne	Utah	9674	All Sec. 24-T2S-R4W	640.00	03/13/73
Evans 2-19B3	NESW, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Evans 1-19B3	NENE, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Ute 3-12B3	SWNW, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73

Communitization Agreement

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Jenkins 2-12B3	SENE, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73
Bleazard 2-28B4	NESW, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Ute 1-28B4	SWNE, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Murdock 2-34B5	NESW, 34-2S-5W	Duchesne	Utah	9685	All Sec. 34-T2S-R5W	640.00	02/12/73
Ute Tribal 10-13A4	NWNE, 13-1S-4W	Duchesne	Utah	9C-126	All Sec. 13-T1S-R4W	640.00	03/10/74
C.R. Aimes 1-23A4	SENE, 23-1S-4W	Duchesne	Utah	9C133	All Sec. 23-T1S-R4W	640.00	03/01/74
Ute 1-8A1E	SWNE, 8-1S-1E	Uintah	Utah	9C138	All Sec. 8-T1S-R1E	640.00	10/21/74
Ute 2-33Z2	SWSW, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Tribal 1-33Z2	SWNE, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Smith 1-30B5	NESE, 30-2S-5W	Duchesne	Utah	UT080I4987C696	All Sec. 30-T2S-R5W	609.24	06/18/81
Myrin Ranch 2-18B3	NWSW, 18-2S-3W	Duchesne	Utah	UTU70814	All Sec. 18-T2S-R3W	629.70	11/05/92
Ute Tribal 2-22B6	SESE, 22-2S-6W	Duchesne	Utah	UTU73743	Sec. 22-T2S-R6W	640.00	09/06/94
Ute 1-15B6	NWSW, 15-2S-6W	Duchesne	Utah	UTU73964	All Sec. 15-T2S-T6W	640.00	04/11/95

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *6/11*

1. REC-7-53
2. DTS 8-FILE
3. VLD
4. RST
5. REC
6. FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator) <u>COASTAL OIL & GAS CORP</u>	FROM (former operator) <u>ANR PRODUCTION CO INC</u>
(address) <u>PO BOX 749</u>	(address) <u>PO BOX 749</u>
<u>DENVER CO 80201-0749</u>	<u>DENVER CO 80201-0749</u>
phone <u>(303) 572-1121</u>	phone <u>(303) 572-1121</u>
account no. <u>N 0230 (B)</u>	account no. <u>N0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31304</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- ✓A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) (no). Today's date March 11, 1996. If yes, division response was made by letter dated 19 . *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/60311 This change involves Fee lease / non C.A. wells ~~only~~ in State lease wells.

C.A. & Indian lease wells will be handled on separate change.

9/60412 BLM/SL Aprv. C.A.'s 4-11-96.

9/60820 BIA Aprv. CA's 8-16-96.

9/60329 BIA Aprv. Indian Lease wells 3-26-96.

WE71/34-35

* 9/61107 Lemicy 2-5B2/43013-30784 under review at this time; no chg. yet!

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL		Field	County
					Footages	Section, Township & Range		
Evans Ute 2-17B3	43-013-31056	Fee 5336	Ute	96104	1701' FSL & 1474' FWL	NWSW, 17-2S-3W	Altamont	Duchesne
Miles 1-35A4	43-013-30029	Fee 1965	N/A	9618	1980' FNL & 1980' FEL	SWNE, 35-1S-4W	Altamont	Duchesne
Miles 2-35A4	43-013-31087	Fee 1966	N/A	9618	802' FWL & 1530' FSL	NWSW, 35-1S-4W	Altamont	Duchesne
Brotherson 2-11B4	43-013-31078	Fee 541	N/A	9623	944' FSL & 1643' FWL	SESW, 11-2S-4W	Altamont	Duchesne
Brotherson 1-2B4	43-013-30062	Fee 570	N/A	9635	1478' FNL & 1459' FEL	SWNE, 2-2S-4W	Altamont	Duchesne
Brotherson 2-2B4	43-013-30855	Fee 8420	N/A	9635	1371' FSL & 1498' FWL	NESW, 2-2S-4W	Altamont	Duchesne
Broadhead 1-21B6	43-013-30100	Patented 1595	N/A	9639	540' FNL & 2610' FEL	NWNE, 21-2S-6W	Altamont	Duchesne
Ute Brotherson 2-34A4	43-013-30978	Fee 10070	N/A	9640	663' FWL & 1626' FSL	NWSW, 34-1S-4W	Altamont	Duchesne
Rust 2-36A4	43-013-31092	Fee 1577	N/A	9642	1516' FWL & 1955' FSL	NESW, 36-1S-4W	Altamont	Duchesne
Babcock 1-12B4	43-013-30104	Patented 1630	Ute	9643	2248' FNL & 1000' FEL	SENE, 12-2S-4W	Altamont	Duchesne
Babcock 2-12B4	43-013-31005	Fee 16215	N/A	9643	502' FWL & 503' FSL	SWSW, 12-2S-4W	Altamont	Duchesne
Ellsworth 1-9B4	43-013-30118	Patented 1660	N/A	9645	1444' FNL & 700' FEL	SENE, 9-2S-4W	Altamont	Duchesne
Ellsworth 2-9B4	43-013-31138	Fee 10400	N/A	9645	2976' FNL & 2543' FWL	NESW, 9-2S-4W	Altamont	Duchesne
Burton 2-15B5	43-013-31044	Fee 10210	N/A	9646	718' FWL & 1604' FSL	NWSW, 15-2S-5W	Altamont	Duchesne
Tew 2-10B5	43-013-31125	Fee 1756	N/A	9654	851' FWL & 729' FSL	SWSW, 10-2S-5W	Altamont	Duchesne
Goodrich 1-2B3	43-013-30182	Patented 1765	N/A	9655	2347' FSL & 1514' FEL	NWSE, 2-2S-3W	Bluebell	Duchesne
Goodrich 2-2B3	43-013-31246	Fee 11037	N/A	9655	678' FNL & 2235' FWL	NENW, 2-2S-3W	Bluebell	Duchesne
Robb 2-29B5	43-013-31130	Fee 10454	N/A	9656	2214' FWL & 1037' FSL	SESW, 29-2S-5W	Altamont	Duchesne
Ellsworth 1-16B4	43-013-30192	Patented 1735	Ute	9659	1301' FNL & 1101' FEL	NENE, 16-2S-4W	Altamont	Duchesne
Ellsworth 2-16B4	43-013-31046	Fee 10217	N/A	9659	1075' FWL & 1439' FSL	NWSW, 16-2S-4W	Altamont	Duchesne
Lake Fork 2-13B4	43-013-31134	Fee 10452	N/A	9660	963' FWL & 819' FSL	SWSW, 13-2S-4W	Altamont	Duchesne
Jessen 2-21A4	43-013-31256	Fee 11061	N/A	9661	702' FSL & 2182' FWL	SESW, 21-1S-4W	Altamont	Duchesne
Jenkins 1-1B3	43-013-30175	Patented 1790	N/A	9670	1807' FNL & 1888' FWL	SENE, 1-2S-3W	Bluebell	Duchesne
Jenkins 2-1B3	43-013-31117	Fee 1792	N/A	9670	803' FWL & 662' FSL	SWSW, 1-2S-3W	Bluebell	Duchesne
Birch 3-27B5	43-013-31126	Fee 1783	N/A	9671	979' FWL & 1151' FSL	SWSW, 27-2S-5W	Altamont	Duchesne
Lazy K 2-11B3	43-013-31352	Fee 11362	N/A	9672	503' FNL & 2017' FEL	NWNE, 11-2S-3W	Bluebell	Duchesne
Rudy 1-11B3	43-013-30204	Patented 1820	N/A	9672	2111' FSL & 2483' FEL	NWSE, 11-2S-3W	Bluebell	Duchesne
Brotherson 1-24B4	43-013-30229	Fee 1865	N/A	9674	1445' FNL & 1894' FEL	SWNE, 24-2S-4W	Altamont	Duchesne
Brotherson 3-23B4	43-013-31289	Fee 1141	N/A	9674	1177' FSL & 1112' FWL	SWSW, 23-2S-4W	Altamont	Duchesne
Evans 1-19B3	43-013-30265	Fee 1776	N/A	9678	1256' FNL & 893' FEL	NENE, 19-2S-3W	Altamont	Duchesne
Jenkins 2-12B3	43-013-31121	Fee 10459	N/A	9679	1623' FNL & 1047' FEL	SENE, 12-2S-3W	Bluebell	Duchesne
Bleazard 2-28B4	43-013-31304	Fee 11433	N/A	9681	1580' FSL & 2335' FWL	NESW, 28-2S-4W	Altamont	Duchesne
Lamicq 2-5B2	43-013-30784	Fee 2302	N/A	9683	1963' FWL & 803' FSL	SESW, 5-2S-2W	Bluebell	Duchesne
C.R. Aimes 1-23A4	43-013-30375	Fee 5675	Ute	9C133	704' FEL & 1515' FNL	SENE, 23-1S-4W	Altamont	Duchesne
Chandler 1-5B4	43-013-30140	Apr 4-11-96 Patented 1685	Ute	NW580	2120' FNL & 1553' FEL	SWNE, 5-2S-4W	Altamont	Duchesne
Chandler 2-5B4	43-013-31000	" Fee 10075	Ute	NW580	466' FSL & 1180' FWL	SWSW, 5-2S-4W	Altamont	Duchesne
Monsen 2-27A3	43-013-31104	" Fee 1746	N/A	NW581	1801' FWL & 2008' FSL	NESW, 27-1S-3W	Altamont	Duchesne
Monsen 3-27A3	43-013-31401	" Fee 11686	N/A	NW581	850' FNL & 1520' FWL	NENW, 27-1S-3W	Altamont	Duchesne
Ute Smith 1-30B5	43-013-30521	Fee 1950	Ute	UT08014987C696	1890' FSL & 624' FEL	NESE, 30-2S-5W	Altamont	Duchesne
Bleazard 1-18B4	43-013-30059	Patented 1565	N/A	N/A	1923' FNL & 2314' FEL	SWNE, 18-2S-4W	Altamont	Duchesne
Bleazard 2-18B4	43-013-31025	Fee 1566	N/A	N/A	857' FWL & 861' FSL	SWSW, 18-2S-4W	Altamont	Duchesne
Bodero 1-15B3	43-013-30565	Fee 2360	N/A	N/A	1370' FNL & 1679' FWL	SENE, 15-2S-3W	Altamont	Duchesne
Broadhead 2-32B5	43-013-31036	Fee 10216	N/A	N/A	1686' FWL & 1116' FSL	SESW, 32-2S-5W	Altamont	Duchesne
Brotherson 1-10B4	43-013-30110	Patented 1614	N/A	N/A	2037' FNL & 2052' FEL	SWNE, 10-2S-4W	Altamont	Duchesne
Brotherson 1-14B4	43-013-30051	Patented 1535	N/A	N/A	2100' FNL & 750' FEL	SENE, 14-2S-4W	Altamont	Duchesne
Brotherson 1-22B4	43-013-30227	Fee 1780	N/A	N/A	1642' FNL & 1297' FEL	SENE, 22-2S-4W	Altamont	Duchesne
Brotherson 1-23B4R	43-013-30483	Patented 8423	N/A	N/A	747' FNL & 2380' FEL	NWNE, 23-2S-4W	Altamont	Duchesne
Brotherson 1-26B4	43-013-30336	Patented 1856	N/A	N/A	1272' FNL & 1408' FEL	NWNE, 26-2S-4W	Altamont	Duchesne
Brotherson 1-28A4	43-013-30292	Patented 1841	N/A	N/A	751' FNL & 1130' FEL	NENE, 28-1S-4W	Altamont	Duchesne

Fennell

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

CA #9681

8. Well Name and No.

Bleazard #2-28B4

9. API Well No.

43-013-31304

10. Field and Pool, Or Exploratory Area

Bluebell/Altamont

11. County or Parish, State

Duchesne Co., UT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1580' FSL & 2335' FWL

NE/SW Section 28-T2S-R4W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

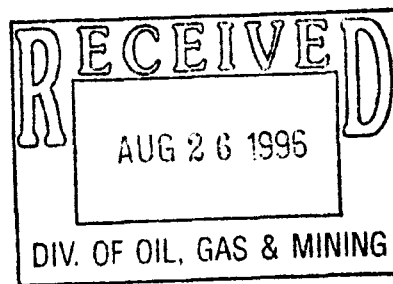
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf & Acidize

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 08/22/96

Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BLEAZARD #2-28B4 (PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 78.45313% COGUSA AFE: 26392
TD: 12,900' PBD: 12,854'
5" LINER @ 12,897'
PERFS: 10,702'-12,851'
CWC(M\$): 151.2

7/9/96 **POOH w/2 7/8"**.
MIRU. Unseat pump, flush, reseat pump, test 200#. POOH w/rods - had trouble unseat pump - xo to 2 7/8" tbg. ND WH, NU BOPs, rel TAC, POOH w/2 7/8" to 5400'. CC: \$4559.

7/10/96 **RIH w/CO tools.**
POOH w/2 7/8" & BHA. PU 4 1/8" mill & CO tools, RIH. SD, string up new drilling line. RIH to liner top @ 10,182. CC: \$7040.

7/11/96 **Perf.**
RIH w/4 1/8" mill & CO tools, tag tight spot @ 11,178'. RIH, tag fill @ 12,760', work bailer to 12,854'. POOH w/2 7/8", LD 2 3/8" & CO tools, rec 128' scale & form in CO tools. RIH w/40 jts & LD. CC: \$11,739

7/12/96 **PU 3 1/2" tbg.**
RU Cutters, perf from 10,785'-12,811' w/3 1/8" guns, 3 SPF, 120° phasing.
Run #1: 12,811'-12,444', 0 psi, FL 7600'
Run #2: 12,437'-12,103', 0 psi, FL 7500'
Run #3: 12,088'-11,799', 0 psi, FL 7500'
Run #4: 11,944'-11,314', 0 psi, FL 7500'
Run #5: 11,302'-10,988', 0 psi, FL 7500'
Run #6: 10,976'-10,785', 0 psi, FL 7550'.
RD Cutters. PU 2 7/8" P-110 5" HD pkr. RIH, xo to 3 1/2" P-110, EOT 5254'. CC: \$35,787.

7/13/96 **SD, wait on acid job.**
Cont PU & RIH w/3 1/2" P-110 tbg to 11,473' (pkr not set). CC: \$38,896.

7/14/96 No activity. Will acidize on 7/16 a.m.

7/15/96 **Swab testing.**
Set pkr @ 14,470'. Acidize perfs @ 11,481'-12,814' w/13,500 gals 15% HCL + diverter. MTP 9000#, ATP 8500#, MTR 28 BPM, ATR 17 BPM. ISIP 5100#, 15 min SIP 2830#. Had good diversion, 657 BLTR. Reset pkr @ 10,650'. Acidize perfs @ 10,702'-11,460' w/8500 gals 15% HCL + diverter. MTP 9000#, ATP 8500#, MTR 29 BPM, ATR 19 BPM. ISIP 4250#, 15 min SIP 1000#. Had fair diversion, 490 BLTR. Swab 6 BO, 137 BLW/7 hrs, FFL 8100', 20 BPH, oil cut tr - 15%, PH 4.0. CC: \$90,614.

7/16/96 **Swabbing.**
Swabbing, IFL 5500', FFL 6600'. Swab 48 BO, 138 BLW/11 hrs, FFL 6600', oil cut 16%, PH 5.0, 14 BPH feedin rate, 672 BLTR. CC: \$97,624.

7/17/96 **POOH LD 3 1/2" workstring.**
Swabbing, IFL 6300', FFL 6300', rec 7 BO, 3 BW, 70% oil cut, PH 5.0. Rel pkr, POOH, LD P-110 3 1/2" workstring, EOT 2500'. CC: \$102,025.

7/18/96 **RIH w/pump & rods.**
Finish LD 3 1/2" workstring & pkr. RIH w/pumping BHA on 2 7/8", set TAC @ 10,151 w/SN @ 10,043', TAC set w/2600# tens, xo to rods, ND BOPs, NU WH. CC: \$106,493.

7/19/96 **Well on pump.**
Flush tbg w/60 bbls prod water. PU 1 1/4" pump, RIH, seat pump, fill tbg w/33 bbls prod water. Test 700#, ok, rig down, place on production: pmpd 37 BO, 160 BW, 176 MCF, 2.8 SPM, 16 hrs. CC: \$115,406.

7/20/96 Pmpd 41 BO, 245 BW, 196 MCF, 4.7 SPM, 24 hrs.

7/21/96 Pmpd 46 BO, 244 BW, 195 MCF, 4.7 SPM, 24 hrs.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BLEAZARD #2-28B4 (PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 78.45313% COGUSA AFE: 26392

7/22/96	Pmpd 42 BO, 260 BW, 246 MCF, 4.7 SPM, 24 hrs. Will run dyno 7/23/96.
7/23/96	Pmpd 50 BO, 258 BW, 248 MCF, 4.7 SPM, 24 hrs. Ran dyno, FL @ 7393' (SN @ 10,043').
7/24/96	Pmpd 44 BO, 244 BW, 246 MCF, 4.7 SPM, 24 hrs. Will run dyno 7/25/96.
7/25/96	Pmpd 49 BO, 252 BW, 251 MCF, 4.7 SPM, 24 hrs. Ran dyno, FL @ 7589' (SN @ 10,043'). Prior Prod: 21 BO, 109 BW, 199 MCF. <u>Final Report.</u>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

368 South 1200 East CITY Vernal STATE Utah ZIP 84078

PHONE NUMBER:

435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT)

John T. Elzner

TITLE

Vice President

SIGNATURE

DATE

06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT)

John T. Elzner

TITLE

Vice President

SIGNATURE

DATE

06-15-01

(This space for State use only)

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001****FROM:** (Old Operator):

COASTAL OIL & GAS CORPORATION
 Address: 9 GREENWAY PLAZA STE 2721
 HOUSTON, TX 77046-0995
 Phone: 1-(713)-418-4635
 Account N0230

TO: (New Operator):

EL PASO PRODUCTION OIL & GAS COMPANY
 Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
 HOUSTON, TX 77046-0995
 Phone: 1-(832)-676-4721
 Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
BROTHERSON 1-22B4	43-013-30227	1780	22-02S-04W	FEE	OW	P
BROTHERSON 2-22B4	43-013-31086	1782	22-02S-04W	FEE	OW	P
BROTHERSON 1-23B4R	43-013-30483	8423	23-02S-04W	FEE	OW	P
BROTHERSON 3-23B4	43-013-31289	11141	23-02S-04W	FEE	OW	P
BROTHERSON 1-24B4	43-013-30229	1865	24-02S-04W	FEE	OW	P
BROTHERSON 1-25B4	43-013-30668	9126	25-02S-04W	FEE	OW	P
BROTHERSON 1-26B4	43-013-30336	1856	26-02S-04W	FEE	OW	P
BROTHERSON 1-27B4	43-013-30185	4735	27-02S-04W	FEE	OW	P
BLEAZARD 2-28B4 (CA 96-81)	43-013-31304	11433	28-02S-04W	FEE	OW	P
YOUNG ETAL 1-29B4	43-013-30246	1791	29-02S-04W	FEE	OW	P
WEIKART 2-29B4	43-013-31298	11332	29-02S-04W	FEE	OW	P
LAWRENCE 1-30B4	43-013-30220	1845	30-02S-04W	FEE	OW	P
YOUNG 2-30B4	43-013-31366	11453	30-02S-04W	FEE	OW	P
CHRISTMAN BLANN 1-31	43-013-30198	4745	31-02S-04W	FEE	OW	P
GRIFFITHS 1-33B4 (CA 96-119)	43-013-30288	4760	33-02S-04W	FEE	OW	P
BELCHER 2-33B4 (CA 96-119)	43-013-30907	9865	33-02S-04W	FEE	OW	P
TEW 1-1B5	43-013-30264	1870	01-02S-05W	FEE	OW	P
MILES 2-1B5	43-013-31257	11062	02-02S-05W	FEE	OW	P
POTTER 1-2B5	43-013-30293	1826	02-02S-05W	FEE	OW	P
BROTHERSON 2-2B5	43-013-31302	11342	02-02S-05W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/05/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/05/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/05/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		7. UNIT or CA AGREEMENT NAME: CA 96-81
PHONE NUMBER: (505) 344-9380		8. WELL NAME and NUMBER: BLEAZARD 2-28B4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1580' FSL, 2335' FWL QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 28 2S 4W		9. API NUMBER: 4301331304
		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/1/2005	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO WORKOVER THE SUBJECT WELL AS FOLLOWS:

RIH & SET CIBP @ 10,650', DUMP BAIL 10' OF CMT ON TOP OF PLUG. TEST PLUG & CSG TO 1000 PSI.

PERF L. GREEN RIVER & WASATCH @ 8879'-10,682' USING 3 1/8" TAG GUN LOADED 3 SPF, 120 DEGREE PHASED W/ 22.7 GRAM PREMIUM CHARGES. SET TREATING PKR @ 8700'. BREAKDOWN PERFS W/ 3 % KCL @ APPROX 5 BPM. REPORT ISIP & LEAK-OFF IN 5, 10, & 15 MINUTE INTERVALS.

ACIDIZE L. GREEN RIVER & WASATCH PERFS W/ 12,000 GALS 15% HCL @ 30 BPM UTILIZING BIO-BALLS & ROCK SALT F/ DIVERSION.

REFER TO THE ATTACHED DETAILED RECOMPLETION PROCEDURE AND PERF SHEET.

RECEIVED

MAY 1 / 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE REGULATORY ANALYST

SIGNATURE

Cheryl Cameron

DATE 5/15/2005

(This space for State use only)

COPIES SENT TO OPERATOR
DATE: 5-19-05
BY: CBO

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/18/05
BY: *[Signature]*

(5/2000)

(See Instructions on Reverse Side)

**Recompletion Procedure
Bleazard 2-28B4**

Procedure:

1. MIRU WO rig. Pull rods and pump.
2. ND wellhead & NU BOP's. Release TAC at 10,044' and TOH with 2-3/8 X 2-7/8" production tubing string and BHA.
3. MIRU wireline unit. RIH w/ GR/JB for 7" 26 ppf casing to top of 5" liner at 10,166'. RIH with GR/JB for 5" 18 ppf casing from 10,166' to 10,700'. TOH. RIH and set CIBP @ 10,650'. Dump bail 10 feet of cement on top of plug. Test plug and csg to 1000 psi.
4. Perforate Lower Green River & Wasatch at 8879-10,682' (open hole measurements) per attached perf sheet. Use 3-1/8" TAG gun loaded 3 spf, 120 deg phased w/ 22.7 gram premium charges

Note: Verify cased hole depths with engineer prior to perforating.

5. TIH with 7" treating packer on 3-1/2" 9.3 ppf N-80 workstring. Test tubing on TIH to 9000 psi. Set treating packer @ 8,700'. Test annulus to 1000 psi.
6. Break down perms w/ 3% KCL at approximately 5 bpm. Monitor annulus for communication. Report ISIP and leak-off in 5, 10 & 15 minute intervals.
7. MIRU stimulation company. Acidize L. Green River & Wasatch perms with 12,000 gals 15% HCL @ 30 BPM utilizing Bio-balls and rock salt for diversion. Heat treating water to 160° F. Maximum allowable treating pressure 9000 psi. Hold 1000 psi on 3-1/2" annulus throughout job.
8. Attempt to flow back well. If unsuccessful, release packer and TOH with workstring.
9. RIH with 2-3/8" X 2-7/8" production tubing string and tubing anchor. Set tubing anchor at ±9500' with SN at ±10,500'. Note: 2-3/8" taper at ±10,100'.
10. ND BOP & NU wellhead.
11. Run pump and rods. RDMO workover rig.
12. Start well pumping and turn over to Production Department.

Bleazard #2-28B4 (REVISED 4/19/06)
PERFORATION SCHEDULE - GREEN RIVER & UPPER WASATCH FORMATIONS
TABLE 1

Cased Hole Reference Log: OWP CBL 2/6/73
Open Hole Reference Log: OWP CBL 9/4/92

CASED	OPEN	CASED	OPEN	CASED	OPEN	CASED	OPEN
GREEN RIVER PERFS							
8879	8897	9437	9453	9984	10002	WASATCH	PERFS
8893	8913	9443	9459	9988	10005	10482	10489
8897	8917	9551	9468	10005	10023	10489	10496
9025	9043	9456	9474	10007	10025	10497	10503
9029	9047	9482	9500	10019	10037	10506	10512
9105	9123	9484	9502	10062	10080	10511	10517
9186	9202	9501	9519	10064	10082	10516	10522
9193	9213	9550	9567	10066	10084	10522	10528
9205	9222	9552	9569	10182	10201	10555	10561
9218	9235	9568	9583	10197	10215	10566	10571
9263	9281	9576	9594	10208	10227	10571	10577
9265	9283	9660	9677	10226	10245	10575	10580
9282	9299	9662	9679	10243	10261	10584	10590
9284	9301	9670	9687	10261	10278	10599	10603
9303	9319	9690	9705	10271	10289	10622	10627
9306	9323	9696	9715	10319	10339	10631	10636
9329	9345	9705	9721	10343	10361	10646	10652
9331	9347	9831	9848	10349	10367	10652	10658
9340	9357	9958	9975	10357	10375	10662	10666
9350	9367	9960	9978	10359	10377	10668	10673
9356	9373	9962	9981	10362	10380	10676	10682

**Recompletion Procedure
Bleazard 2-28B4**

Duchesne County, Utah
AFE # Pending
WI=78.5%, AFE Amt: \$235,000

COMPANY PERSONNEL

Title	Name	Office	Mobile	Pager	Home
Engineering Manager	David Jaksik	(713) 420-6133	(832) 444-8491	(713) 421-6790	(281) 225-8065
Cased Hole Manager	John Joyce	(713) 420-6141	(903) 530-4630	(800) 887-9389	(903) 561-8523
Production Engineer	Carlos Saucedo	(713) 420-5272	(713) 816-4917		(281) 347-9058
Production Foreman	Val Oman	(435) 454-4234	(435) 823-1441		(435) 454-3898

Tubular Data

String	Description	Burst (psi) 100%	Coll (psi) 100%	Body Yield (Mlbs)	Jt Yield (Mlbs)	ID (in.)	Drift (in.)	TOC
Surface Casing	9-5/8" 40# S-95 @ 5900'	6820	4230	1088	858	8.835	8.679	Surf
Interm Casing	7" 26# CF-95 LTC @ 5,748-10,424'	8600	5880	717	593	6.276	6.151	9721'
Production Liner	5" 18# CF-95 @ 10,166-12,897'	12,040	12,030	501	416	4.276	4.151	12,765'
Workstring	3-1/2" 9.3# N-80 EUE 8rd	10,160	10,530		207	2.992	2.867	
Production Tubing	2-7/8" 6.5# N-80 EUE 8rd	10,570	11,160		145	2.441	2.347	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **EL PASO PRODUCTION OIL AND GAS COMPANY**

3a. Address
1339 EL SEGUNDO NE ALBUQUERQUE NM 87113

3b. Phone No. (include area code)
505.344.9380

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1580' FSL, 2335' FWL NESW
SEC. 29, T5S, R2W
AB 25 4W**

5. Lease Serial No.
14-20-H62-3518

6. If Indian, Allottee or Tribe Name
UINTAH & OURAY

7. If Unit or CA/Agreement, Name and/or No.
96-81

8. Well Name and No.
BLEAZARD 2-28B4

9. API Well No.
4301331304

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR RECOMPLETED THE SUBJECT WELL AS FOLLOWS 7/6/05 - 7/12/05:

SET 5" CIBP @ 10,684' PERF L. WASATCH 8879' - 10,676', U. WASATCH 10,482' - 10,676', GREEN RIVER 9696' - 10,632' & 9984' - 8879'.

ACIDIZE GREEN RIVER & WASATCH PERFS 8879'-10,676' W/ 12,000 GALS 15% HCL W/ ADDIT USING 410 BIO-BALLS & ROCK SALT F/ DIVERSION. BREAKDOWN PERFS @ 3962 PSL. MAX RATE 32.0 BPM, AVG RATE 29.0 BPM, MAX PRESS PSI 10 MIN 294 PSL, 15 MIN 296 PSL. TOTAL LOAD PUMPED 753 BLS.

TURNUED OVER TO PRODUCTION 7/14/05.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

CHERYL CAMERON

Title **REGULATORY ANALYST**

Signature

Cheryl Cameron

Date

07/27/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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JUL 28 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 344-9380	8. WELL NAME and NUMBER: BLEAZARD 2-28B4
10. FIELD AND POOL, OR WILDCAT: ALTAMONT	9. API NUMBER: 4301331304

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1580' FSL, 2335' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 28 2S 4W	COUNTY: DUCHESNE STATE: UTAH
--	---------------------------------

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/5/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

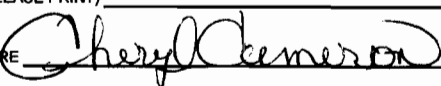
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR RECOMPLETED THE SUBJECT WELL 7/6/05 - 11/05/05 AS FOLLOWS:

SET CIBP @ 10,684'. PERF UPPER WASATCH 10,482'-10,676', 60 HOLES & GREEN RIVER 9696'-10,632', 123 HOLES, USING 3 1/8" & 4" GUNS 3 SPF, 120 DEGREE, 2.7 GRAM CHARGES. RUN 1: 10,676'-10,575', RUN 2: 10,571'-10,482', RUN 3: 10,362'-10,271', RUN 4: 10,261'-10,182', RUN 5: 10,006'-9988', RUN 6: 9984'-8879', RUN 7: 9962'-9263', RUN 8: 9690'-9482', RUN 9: 9456'-9303', RUN 10: 9205'-8879', RUN 11: 9284'-9282'. PERF SHOT IN GREEN RIVER & LOWER WASATCH F/ 8879'-10,676', 85', 255 HOLES.

ACIDIZE GREEN RIVER & UPPER WASATCH PERFS 8879'-10,676 W/ 12,000 GALS 15% HCL W/ ADD USING 410 BIO BALLS & ROCK SALT F/ DIVERTER. BREAK DOWN PERFS @ 3962' PSI. MAX RATE 32.0 BPM, AVG RATE 29.0 PBM. MAX PRESS PSI, 10 MIN, 294 PSI, 15 MIN 299 PSI. TOTAL LOAD PUMPED 753 BBLs.

TURNED OVER TO PRODUCTION 11/5/05.

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE REGULATORY ANALYST
SIGNATURE 	DATE 11/29/2005

(This space for State use only)

RECEIVED

NOV 30 2005

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		8. WELL NAME and NUMBER: BLEAZARD 2-28B4			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1580 FSL 2335 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 28 Township: 02.0S Range: 04.0W Meridian: U		9. API NUMBER: 43013313040000			
PHONE NUMBER: 713 420-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT			
COUNTY: DUCHESNE		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/8/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: ESP </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: ESP
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: ESP			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Convert Rod Pump to Electric Submersible Pump.					
<p style="color: red; font-weight: bold;">Approved by the Utah Division of Oil, Gas and Mining</p> <p style="color: red; font-weight: bold;">Date: 08/02/2011</p> <p style="color: red; font-weight: bold;">By: <u><i>Derek Duff</i></u></p>					
NAME (PLEASE PRINT) Maria S. Gomez		PHONE NUMBER 713 420-5038			
SIGNATURE N/A		TITLE Sr. Regulatory Analyst			
DATE 7/20/2011					

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: BLEAZARD 2-28B4
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		9. API NUMBER: 43013313040000
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1580 FSL 2335 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 28 Township: 02.0S Range: 04.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/18/2011	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="ESP"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Converted rod pump to ESP. Please see attached daily operations summary for details.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Maria S. Gomez		PHONE NUMBER 713 420-5038
SIGNATURE N/A		TITLE Sr. Regulatory Analyst
		DATE 8/24/2011

WESTERN

ALTAMONT FIELD
BLEAZARD 2-28B4
BLEAZARD 2-28B4
RECOMPLETE LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

RECEIVED Aug. 24, 2011

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	BLEAZARD 2-28B4		
Project	ALTAMONT FIELD	Site	BLEAZARD 2-28B4
Rig Name/No.	BASIC/	Event	RECOMPLETE LAND
Start Date	8/15/2011	End Date	
Spud Date	7/15/1992	UWI	025-002-S 004-W 30
Active Datum	GROUND LEVEL @6,382.0ft (above Mean Sea Level)		
Afe No./Description	154701/42604 / BLEAZARD 2-28 B4		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
8/16/2011	6:00 7:30	1.50	MIRU	28		P		HELD SAFETY MEETING ON MOVING AND RIGGING UP RIG FILLED OUT JSA.
	7:30 11:00	3.50	MIRU	01		P		MOVED RIG FROM THE 4-35A3 TO THE 2-28B4 SLID ROA FLEX RU RIG WHILE PUMPING 60 BBLs DOWN CSG.
	11:00 12:00	1.00	INARTLT	18		P		LD POLISH ROD. TRIED TO SCREW INTO STANDING VALVE UNSUCCESSFUL.
	12:00 17:00	5.00	INARTLT	24		P		LD 127-1", 144-7/8", 24-1", 1-2'X1" SUB, POISH ROD W/ 5' PLUNGER.
	17:00 19:00	2.00	INARTLT	16		P		ND WELLHEAD NU BOPS RELEASED TAC RU RIG FLOOR SECURED WELL SDFN.
8/17/2011	6:00 7:30	1.50	INARTLT	28		P		CREW TRAVEL HELD SAFETY MEETING ON WIRELINE SAFETY. FILLED OUT JSA.
	7:30 10:00	2.50	INARTLT	18		P		RU WIRELINE PERFORATED TUBING @ 7446 TRIED TO PUMP DOWN TUBING 2500 PSI WOULDN'T GO. RIH PERFORATED TUBING AGAIN @ 7446' FLUSHED TUBING W/ 50 BBLs.
	10:00 15:00	5.00	INARTLT	39		P		RU PRS SCANNED TUBING OUT OF HOLE. LD 34-JTS 2 7/8 N-80 EUE TBG.
	15:00 16:00	1.00	INARTLT	32		P		RU SLICKLINE RIH TAGGED FILL @ 10694' RD SLICKLINE.
	16:00 17:30	1.50	INARTLT	24		P		PU SENSOR, MOTOR, TANDEM SEALS, INTAKE AND SEPARATER. SECURED WELL SDFN
8/18/2011	6:00 7:30	1.50	INARTLT	28		P		HELD SAFETY ON TRIPPING TUBING AND BODY POSITIONING FILLED OUT JSA.
	7:30 12:30	5.00	INARTLT	24		P		FINISHED PICKING UP PUMP 2 STAGES. MADE POT HEAD CONNECTION SERVICED MOTOR AND SEALS
	12:30 18:00	5.50	INARTLT	39		P		RIH W/ ESP, 6' SUB, 1-JT 2 7/8 N-80 EUE TBG, DRAIN SUB, 1-JT 2 7/8 N-80 SEAT NIPPLE, 1-JT COLLAR STOP, 198-JTS 2 7/8 N-80 EUE TBG SECURED WELL SDFN.
8/19/2011	6:00 8:30	2.50	INARTLT	28		P		BASIC HELD MONTHLY SAFETY MEETING. CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TUBING AND BANDING CABLE AND CAP TUBE. FILLED OUT JSA.
	8:30 13:30	5.00	INARTLT	39		P		CONTINUED PU AND TALLIED 72 JTS 2 7/8 N-80 EUE TBG. MADE TOP SPLICE.
	13:30 14:30	1.00	INARTLT	16		P		RD RIG FLOOR ND HYDRILL.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	14:30 14:30	0.00	INARTLT	16		P		NU WELLHEAD TREE, PLUMBED IN WELL HEAD PRESSURE TEST LINES.
	14:30 16:00	1.50	INARTLT	18		P		PROGRAMMED DRIVE UNIT.
	16:00 17:00	1.00	INARTLT	18		P		TURNED ON PUMP TOOK 20 MINS TO PUMP UP, 200 PSI TBG PRESSURE TURNED WELL OVER TO PRODUCTION. SDFN.

Table of Contents

1	General.....	1
1.1	Customer Information.....	1
1.2	Well Information.....	1
2	Summary.....	1
2.1	Operation Summary.....	1

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

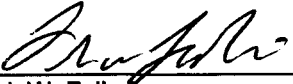
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
PHONE NUMBER: (713) 997-5038		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

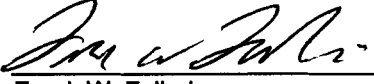
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Change of Name/Operator

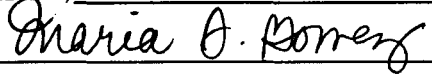
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

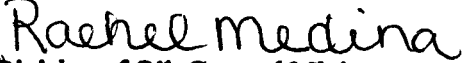
NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE 	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA	
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA	
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA	
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA	
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA	
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA	
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA	
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA	
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA	
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA	
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA	
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA	
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA	
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA	
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA	
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA	
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA	
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA	
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA	
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA	
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA	
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA	
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA	
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA	
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA	
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA	
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA	
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA	
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA	
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA	
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA	
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA	
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA	
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA	
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA	
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA	
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA	
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA	
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA	
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA	
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA	
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA	
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA	
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA	
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA	
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA	
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA	
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA	
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA	
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA	
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA	
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA	
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA	
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA	
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA	
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA	
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA	
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S	

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BLEAZARD 2-28B4	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43013313040000
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1580 FSL 2335 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 28 Township: 02.0S Range: 04.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/6/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to perform routine operations on this well and may need to acidize with 10,000 als 15% HCL.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: June 13, 2013

By: *Derek Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 6/6/2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BLEAZARD 2-28B4	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013313040000	
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1580 FSL 2335 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 28 Township: 02.0S Range: 04.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="ESP"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/3/2015			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Installed ESP and cleaned out well. See attached for details.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 10, 2015

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 11/10/2015

CENTRAL DIVISION

ALTAMONT FIELD
BLEAZARD 2-28B4
BLEAZARD 2-28B4
WORKOVER LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	BLEAZARD 2-28B4		
Project	ALTAMONT FIELD	Site	BLEAZARD 2-28B4
Rig Name/No.	NABORS DRILLING/1446	Event	WORKOVER LAND
Start date	8/14/2015	End date	9/4/2015
Spud Date/Time	7/15/1992	UWI	025-002-S 004-W 30
Active datum	KB @6,404.0ft (above Mean Sea Level)		
Afe No./Description	165251/54632 / BLEAZARD 2-28 B4		

2 Summary

2.1 Operation Summary

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
8/14/2015	13:00	14:30	1.50	MIRU	01		P		ROAD RIG FROM 2-24C5 TO 2-28B4, MIRU RIG.
	14:30	16:30	2.00	PRDHEQ	16		P		BLOW DOWN TBG, X-O TO TBG EQUIPMENT, N/D WH, N/U 5K BOPS & HYDRILL, R/U WORK FLOOR & TONGS, SECURE WELL, SDFD.
8/15/2015	6:00	7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) POWER SWIVEL
	7:00	14:00	7.00	PRDHEQ	39		P		BLOW DOWN CSG, R/U SPOOLERS, POOH W/ CABLE, 1/4" CAP STRING & 264 JTS 2 7/8", COLLAR STOP, 3 JTS 2 7/8", SEAT NIPPLE, 2 JTS 2 7/8", DRAIN SUB, 6' X 2 7/8" SUB, L/D ESP + 4 PUMPS, GAS SEP, SEAL, MOTOR, SENTINEL & CHEM MANDREL, MOTOR SHORTED OUT, EVERYTHING TURNED GOOD, CABLE CHECK GOOD,
	14:00	15:00	1.00	PRDHEQ	39		P		RIH W/ 5 3/4" SOLID NO/GO, 4' X 2 7/8" PERF SUB & 60 JTS 2 7/8" TBG, SECURE WELL, SDFW
8/16/2015	6:00	6:00	24.00	PRDHEQ	18		P		NO ACTIVITY, SHUT DOWN FOR WEEKEND
8/17/2015	6:00	6:00	24.00	PRDHEQ	18		P		NO ACTIVITY, SHUT DOWN FOR WEEKEND
8/18/2015	6:00	7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) ELECTRICAL SAFETY
	7:00	7:00	0.00	PRDHEQ	39		P		BLOW BOWN WELL, POOH W/ 60 JTS 2 7/8", 4' X 2 7/8" SUB & 5 3/4" SOLID NO/GO.
	8:00	17:30	9.50	PRDHEQ	39		P		P/U ASSEMBLE ESP, R/U SPOOLERS, RIH W/ 2 3/8" CHEM MANDREL, SENTINEL, MOTOR, DUAL SEALS, GAS SEP, 4 PUMPS & 8' X 2 7/8" SUB SERVICE ESP, RIH BANDING CABLE & 1/4" CAP STRING TO TBG W/ 2 JTS 2 7/8", DRAIN SUB, 2 JTS 2 7/8", SEAT NIPPLE, 2 JTS 2 7/8", COLLAR STOP, 265 JTS 2 7/8", SPACE OUT CABLE & CAP TUBE, SPLICE IN CAP TUBE, SECURE WELL, SDFD.
8/19/2015	6:00	7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA ON SUSPENDED LOADS
	7:00	9:00	2.00	PRDHEQ	16		P		bled off well, M/U TBG HANGER, LAND TBG, R/D WORK FLOOR, N/D HYDRILL & BOPS, N/U WH, TEST FLOW LINES TO 700 PSI.
	9:00	10:00	1.00	PRDHEQ	18		P		GET DRIVE READY, START ESP, PUMPED UP IN 20 MINS. TWOTO
	10:00	11:00	1.00	RDMO	02		P		CLEAN LOCATION, RDMO RIG.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
8/28/2015	11:00 12:30	1.50	MIRU	01		P		ROAD RIG FROM 4-23B4 TO 2-28B4, WRITE & REVIEW JSA MIRU RIG
	12:30 13:30	1.00	PRDHEQ	16		P		BLOW DOWN TBG, N/D WH, N/U 5K BOPS & HYDRILL
	13:30 14:30	1.00	PRDHEQ	18		P		R/U WORK FLOOR & TBG TONGS, TIE BACK, GET READY TO POOH W/ ESP, SECURE WELL, SDFD
8/29/2015	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) PERSONAL CONDUCT FLUSH TBG W/ 60 HOT 2% KCL
	7:00 13:30	6.50	PRDHEQ	39		P		R/U SPOOLERS, POOH W/ TBG HANGER, 265 JTS 2 7/8", COLLAR STOP, 2 JTS 2 7/8", PSN, 2 JTS 2 7/8", DRAIN SUB, 2 JTS 2 7/8", 8' x 2 7/8" SUB, FLUSH PUMP W/ 5 BBLS, LAY DOWN 4-PUMPS, STAND SEALS & MOTOR IN DERRICK, R/D SPOOLERS.
	13:30 17:00	3.50	WLWORK	18		P		R/U THE PERFORATORS, RIH W/ 5" GAUGE RING, TAG FILL @ 10,281', BTM PERF @ 10,676,' CIBP @ 10,684', POOH L/D 5" GAUGE RING, P/U 7" GAUGE RING, RIH, TAGGED UP @ 9504' TOP PERF IN 7" @ 8879' AND TOP OF 5" LINER @ 10,166', POOH R/D WIRELINE TRUCK.
	17:00 18:00	1.00	PRDHEQ	39		P		RIH W/ 5 3/4" NO/GO, SEAT NIPPLE & 60 JTS 2 7/8" TBG, SECURE WELL, SDFW.
8/30/2015	6:00 6:00	24.00	PRDHEQ	18		P		NO ACTIVITY, SHUT DOWN FOR WEEKEND
8/31/2015	6:00 6:00	24.00	PRDHEQ	18		P		NO ACTIVITY, SHUT DOWN FOR WEEKEND
9/1/2015	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE 7 REVIEW JSA (TOPIC) PICKING UP TUBING
	7:00 8:00	1.00	PRDHEQ	39		P		BLOW DOWN WELL, POOH W 60 JTS 2 7/8" TBG, PSN & 5 3/4" NO/GO
	8:00 14:30	6.50	PRDHEQ	39		P		RIH W/ 6-1/8" BIT, 7" SCRAPER, X-O SUB, 270 JTS 2 7/8", P/U 49 JTS 2 7/8" TBG TAG 5" LINER TOP @ 10,198', L/D 4 JTS 2 7/8'
	14:30 17:30	3.00	PRDHEQ	39		P		POOH W/ 315 JTS 2 7/8" TBG, L/D X-O SUB, 7" SCRAPER & 6-1/8" BIT
	17:30 19:00	1.50	PRDHEQ	39		P		P/U 4-1/8" BIT & 2 3/8" CLEAN OUT TOOLS, 20 JTS 2 3/8" TBG, X-O TO 2 7/8" & 10 JTS 2 7/8" TBG, SECURE WELL, SDFD.
9/2/2015	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) TRAPPED PRESSURE.
	7:00 11:30	4.50	PRDHEQ	39		P		BLOW DOWN WELL, CONTINUE RIH W/ 4-1/8" BIT & 2 3/8" BAILER & 303 JTS 2 7/8", CLEAN OUT TO CIBP @ 10,684', TAGGING UP ON SCALE FOR THE FIRST 300' THEN WENT TO PLUG
	11:30 17:00	5.50	PRDHEQ	39		P		POOH L/D 49 JTS 2 7/8", STAND 270 JTS IN DERRICK, L/D 20 JTS 2 3/8", BAILER & 4 1/8" BIT, SECURE WELL, SDFD.
9/3/2015	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) HAZCOM
	7:00 15:00	8.00	PRDHEQ	39		P		BLOW DOWN WELL, RIH & SERVICE MOTOR & SEALS PLUG IN CAP STRING TO CHEM MANDREL, P/U & ASSEMBLE 4-PUMPS, RIH W/ ESP BANDING CABLE & 1/4" CAP STRING TO TBG W/ 8' X 2 7/8" SUB, 2 JTS 2 7/8", DRAIN SUB, 2 JTS 2 7/8", PSN, 2 JTS 2 7/8", COLLAR STOP, 263 JTS 2 7/8", SPACE OUT TBG & CABLE W/ 1-4', 2-10' X 2 7/8" SUBS, MAKE UPPER PENETRATOR SPLICE, LAND TBG, R/D WORK FLOOR.
	15:00 16:00	1.00	PRDHEQ	16		P		N/D HYDRILL & 5K BOPS, N/U WH & FLOW LINES, PLUG IN CABLE AT SURFACE
	16:00 17:00	1.00	PRDHEQ	18		P		START ESP, PUMPED UP IN 20 MINS, TWOTO CLEAN UP LOCATION. SDFD..
9/4/2015	7:00 8:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) HAND PLACEMENT
	8:00 13:00	5.00	RDMO	02		P		R/G RIG, CLEAN PUMP & FLAT TANK, RELEASE RIG TO YARD.